

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T
(Other instruct. as on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 21-178-31E	
2. NAME OF OPERATOR SKULLY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 730 - Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1990' VEL & 460' VEL Sec. 21-178-31E		8. FARM OR LEASE NAME Skelly Unit	
14. PERMIT NO. -----		9. WELL NO. 11	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3822' DF		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-178-31E	
		12. COUNTY OR PARISH Hddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is a dual oil well in the Seven Rivers and Grayburg-San Andres Formations.**We propose to drill out production packer and perforate & treat additional holes in the Grayburg and San Andres Formations as follows:**

1. Move in and rig up Workover Rig.
2. Pull rods and tubing from the two zones.
3. Run drill collars with bit and drill out Model "D" Production Packer at 3390'.
4. Selectively perforate 8-5/8" CD casing in the Grayburg and San Andres Formations from 3092' to 3399' with a total of 21 shots.
5. Isolate and treat through 8-5/8" CD casing perfs. 3304-3399' with 500 gallons acid.
6. Isolate and treat through 8-5/8" CD casing perfs. 3092-3319' with 1200 gallons acid and ball sealers.
7. Isolate and treat through 8-5/8" CD casing perfs. 3092-3319' with 20,000 gallons water and 20,000 20/40 sand.
8. Pull retrievable bridge plug.
9. Set Baker Model "D" Production Packer at approximately 3000' (to separate the two zones).
10. Run long string of tubing with seal assembly and equip to pump. (Lower Zone-Grayburg-San Andres.)
11. Run short string of tubing and equip to pump. (Upper Zone - Seven Rivers.)

CONTINUED ON REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**DATE **December 4, 1967**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DEC - 5 1967
R. L. DEANMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side