NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE		/-	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL GAS	/	
OPERATOR		1	
PRORATION OF	ICE		
Operator <b>Sk</b>	elly	011	Ćq.
Address			
විත	x 730	) :	dell
Reason(s) for filing	(Check	proper	box)
New Well			
Recompletion Change in Ownership			

SANTA FE /	DEOUES	T COD ALLOWADIE	Supersedes Old C-104 and C-11
FILE /-	REQUES	REQUEST FOR ALLOWABLE  AND  Supersedes Old C-1  Effective 1-1-65	
U.S.G.S.	ALITHODIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TI	KARSI OKT OIL AND NATURAL	. 0/10
OIL /			
TRANSPORTER GAS			
OPERATOR /			
PRORATION OFFICE			
Operator	Campung		
Skelly Uii	- Onlow A		
Box 730 - II	obbs, New Hexton		
Reason(s) for filing (Check proper b		Other (Please explain)	Start Innuition of
New Well	Change in Transporter of:		
Recompletion		densate Casacte Lacial De	is seen Innustra
Change in Ownership	Casinghead Gas Con	densate	
f change of ownership give name	:		
nd address of previous owner			
DESCRIPTION OF WELL AN	D LEASE	Name, Including Formation	Kind of Lease
Lease Name			
	after 7 1	saysona Lechnola Cola 31	2 3 44 7 4 F
Location (177)	.960 Feet From The South	Line and 669 Feet Fro	m The Best
Unit Letter;;	Feet From The	Line andFeet Fro	M A-40
Line of Section 21	Township 🔭 Range	31-k, NMPM,	County County
DESIGNATION OF TRANSPO	OIL AND NATURAL	GAS  Address (Give address to which ap)	proved copy of this form is to be sent)
Name of Authorized Transporter of		ivax 1510 - ridiand	
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas		proved copy of this form is to be sent)
Name of Authorized Hunsporter of	Maliemar Plant	LOT 1135 - NUMBER .	
	Unit Sec. Twp. Ege.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	21 17-8 31	-B Y 778	<u> </u>
f this production is commingled	with that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v
Designate Type of Comple	etion — (X)	New nett   notkovet   Deepen	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date spadaed			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THRING CASING	AND CEMENTING RECORD	
	I UDING, CASING, A	THE CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	<u> </u>	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	<u> </u>	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	<u> </u>	SACKS CEMENT
		DEPTH SET	
TEST DATA AND REQUEST	FOR ALLOWARIE. (Test must b	DEPTH SET	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWARIE. (Test must b	DEPTH SET  De after recovery of total volume of load s depth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allo
HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must b	DEPTH SET  De after recovery of total volume of load s depth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal or exceed top allows lift, etc.)
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	DEPTH SET  De after recovery of total volume of load s depth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal or exceed top allos lift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	DEPTH SET  Dee after recovery of total volume of load seepth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal or exceed top allos lift, etc.)  Choke Size 1965
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	DEPTH SET  De after recovery of total volume of load s depth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal or exceed top allows lift, etc.)  Choke Size 1965
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	DEPTH SET  Dee after recovery of total volume of load seepth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allows lift, etc.)  Choke Size 1965  Choke Size 1965
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	DEPTH SET  Dee after recovery of total volume of load seepth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal or exceed top allows lift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this able for this Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Dee after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.	oil and must be equal or exceed top allows lift, etc.)  Choke Size 1965  Choke Size 1965
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	DEPTH SET  Dee after recovery of total volume of load seepth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allows lift, etc.)  Choke Size 1965  Choke Size 1965
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this able for this Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  Dee after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	oil and must be equal or exceed top allows lift, etc.)  Choke Size 1965  Choke Size 1965
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this able for this Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Dee after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Casing Pressure  Water-Bbls.	Choke Size 1965  Cravity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this able for this Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load is depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size 1965  Cravity of Condensate

above is true and complete to the best of my knowledge and belief.

nama ji	a f #	÷ 3
	(Signature)	
23.5%		
7.24 P.	(Title)	

(Date)

W. a. Gressell BY\_ OR AND DAY INSPECTOR TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply