

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill on, to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <b>Shelly Unit</b>
2. NAME OF OPERATOR <b>SEKELY OIL COMPANY</b>		8. FARM OR LEASE NAME <b>Shelly Unit</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>		9. WELL NO. <b>11</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>1980' FSL &amp; 660' FEL Sec. 21-17S-31E</b>		10. FIELD AND POOL, OR WILDCAT <b>Grayburg Jackson</b>
14. PERMIT NO. <b>3022' Df</b>		11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA <b>Sec. 21-17S-31E</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH <b>Edley</b>
		13. STATE <b>New Mexico</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Moved in and rigged up Workover Rig.
2. Pulled rods and tubing from two zones.
3. Ran drill collars with bit and drilled Model "D" Packer at 3330'.
4. Perforated 8-5/8" CD casing with one shot per interval as follows: 3092', 3104', 3120', 3132', 3152', 3164', 3170', 3178', 3194', 3205', 3219', 3233', 3239', 3249', 3263', 3280', 3309', 3319', 3386', 3392', and 3399', a total of 21 shots.
5. Treated down tubing into 8-5/8" CD casing perforations 3386-3399' with 500 gallons 15% regular acid and 2 ball sealers.
6. Treated down tubing into 8-5/8" CD casing perforations 3092-3319' with 1250 gallons 15% regular acid and 32 ball sealers.
7. Treated down tubing into 8-5/8" CD casing perforations 3092-3319' with 20,000 gallons treated water and 20,000 20/40 sand with 25¢ J-140 per 1,000 gallon.
8. Pulled retrievable bridge plug.
9. Set Baker Model "D" Production Packer at 3050' (to separate the two zones).
10. Ran long string of tubing with Baker Seal Assembly and latched into Baker Model "D" Packer at 3050'. (Lower Zone - Grayburg - San Andres.)
11. Ran short string of tubing and equip to pump. (Upper Zone - Seven Rivers.)
12. Well pumped 24 hours: San Andres - 10 barrels of oil. Seven Rivers - 8 barrels of oil.
13. Returned to producing status 12-25-67.

-both zones-

Workover Commenced - 12-18-67

Operations Complete - 12-22-67

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent.**DATE **December 26, 1967**

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side