

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. W-Dis. 1
1301 W. Grand Ave. Suite 100
Alamogordo, NM 88210
SUBMITTAL INSTRUCTIONS
(Other Instructions on Reverse Side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" - " for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM-198122	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797		8. WELL NO. 11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FEL Unit I		9. API Well No. 30-015-05330	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers QN-GB-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3823' KB	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Re-perf. & acidize</u>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/31/01 MIRU Key Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg.
11/01/01 RIH w/7-3/4" bit & 8-5/8" scraper on 2-7/8" tbg. Tag @ 3552'. POH w/tbg. LD tools. RIH w/2-7/8" tbg. to 3552'. Circulate hole clean w/260 bbls. fresh water & 20 gals. surfactant. POH w/2-7/8" tbg.
11/02/01 RU Computalog WL. Ran Gamma Ray log. Perforate Grayburg f/3092'-96', 3104'-06', 20'-22', 32', 52', 64'-66', 70'-72', 78', 80', 94', 3205', 19'-21', 33'-35', 39', 49', 63', 81'-86', 3319'-21', 51', 81'-86', 92' & 99' w/4 SPF. RD.
11/05/01 RU Perf Clean Tool. RIH on 2-7/8" tbg. to 3500'. Perf. clean San Andres Grayburg f/3493'-3090' using 260 bbls. prepared water. Move up hole & perf. clean Seven Rivers 2330'-2215' using 80 bbls. prepared water. POH w/2-7/8" tbg. RD Perf Clean.
11/06/01 RIH w/8-5/8" RBP & pkr. on 2-7/8" tbg. to 3510'. Set RBP. Set pkr. @ 3341'. RU Hughes Well Service. Test tbg. to 4000#. Pkr. would not hold. POH to 3065'. Set pkr. Held. Acidized San Andres 3358'-3493' & Grayburg 3092'-3399' w/3500 gals. 15% NE-FE acid & 3500# rock salt. Best block 750#. Best break 700#. ATP 2400# @ 3.5 bpm. MTP 2900# @ 4.0 bpm. ISIP 2050#. 5 min. 2000#. 10 min. 1980#. 15 min. 1970#. SI for 45 min. 1950#. Picked up RBP. POH. Set RBP @ 2350' & pkr. @ 2170'. Acidized Seven Rivers f/2217'-2330' w/3000 gals. 15% NE-FE acid & 2000# rock salt. Best block 500#. Best break 500#. ATP 1450# @ 3.5 bpm. MTP 1700# @ 4.0 bpm. ISIP 1480#. 5 min. 1410#. 10 min. 1380#. 15 min. 1330#. RD Hughes.
11/07/01 Tag salt @ 2280'. Washed salt off & picked up RBP. POH w/2-7/8" tbg. LD tools. RIH w/2-7/8" tbg. Tbg. @ 3521'. SN @ 3500'. RD BOP. NU WH. RIH w/rods & 1-3/4" x 16' pump. Left well pumping to Skelly Unit Battery "A" RDMO.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II

ACCEPTED FOR RECORD
DATE December 13, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN - 9 2002
DATE
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

*See Instruction On Reverse Side