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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		2
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

(Form C-104)  
Revised 7/1/57

DEC 27 1962

**RECOMPLETION**  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 20, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Skelly Oil Company**

(Company or Operator)

Dow "B" Well No. 21, in NE 1/4 SE 1/4,  
(Lease)

"IN", Sec. 21, T. 17-S, R. 31-E, NMPM., Grayburg-Jackson Pool  
Unit Letter

**Eddy**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 21  
#21

1980' FSL & 660' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8"	207'	225
8-5/8"	3605'	1900
2"	2381'	---

County. Date Spudded July 9, 1954 Date Drilling Completed Oct. 3, 1954  
Elevation 3822' Total Depth 11,963' PBTD 3574'

Top Oil/Gas Pay 2217' Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL - 2217-2224', 2234-2242', 2254-2260', 2263-2266',  
Perforations 2274-2286', 2304-2306', 2310-2315', 2328-2330'

Open Hole --- Depth 3605' Depth Tubing 2381'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 120 bbls. oil, 15 bbls. water in 24 hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/20,000 gals. 1sa. oil & 40,000# 20/40 sand

Casing Press. --- Tubing Press. --- Date first new oil run to tanks December 5, 1962

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Skelly Oil Company

Remarks:

Well pumped 120 bbls. of oil & 15 bbls. of water in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 24 1963, 19---

**Skelly Oil Company**

(Company or Operator)

(ORIGINAL) H. E. Aab

By: (Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Skelly Oil Company

OIL CONSERVATION COMMISSION

By: *McL...*

Title *...*

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO			FORM C-110 (Rev. 7-60)	
<b>CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS</b>		FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE				
Company or Operator <b>Skelly Oil Company</b>				Lease <b>Dow "B" B.T.</b>		Well No. <b>21</b>
Unit Letter <b>"M"</b>	Section <b>21</b>	Township <b>17-S</b>	Range <b>31-E</b>	County <b>Eddy</b>		
Pool <b>Sanjour-Anderson</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>		
If well produces oil or condensate give location of tanks		Unit Letter <b>"M"</b>	Section <b>21</b>	Township <b>17-S</b>	Range <b>31-E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline Company</b>				Address (give address to which approved copy of this form is to be sent) <b>Box 1510 - Midland, Texas</b>		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>						
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Skelly Oil Company Maljamar Gasoline Plant</b>		Date Connected	Address (give address to which approved copy of this form is to be sent) <b>Box 207 - Loco Hills, New Mexico</b>			
If gas is not being sold, give reasons and also explain its present disposition:						
REASON(S) FOR FILING (please check proper box)						
New Well ..... <input type="checkbox"/>						
Change in Transporter (check one)						
Oil ..... <input type="checkbox"/> Dry Gas ..... <input type="checkbox"/>						
Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/>						
Change in Ownership ..... <input type="checkbox"/>						
Other (explain below) <b>Recompletion</b>						
RECEIVED DEC 27 1962 U. S. GEOLOGICAL SURVEY ARTESIA, OFFICE						
Remarks						
RECEIVED DEC 26 1962 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO						
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.						
Executed this the <b>20th</b> day of <b>December</b> , 19 <b>62</b> .						
OIL CONSERVATION COMMISSION				By <b>(ORIGINAL SIGNED) H. E. Aab</b>		
Approved by <b>M. L. Armstrong</b>				Title <b>Dist. Supt.</b>		
Title <b>OIL AND GAS INSPECTOR</b>				Company <b>Skelly Oil Company</b>		
Date <b>JAN 24 1963</b>				Address <b>Box 38 - Hobbs, New Mexico</b>		