## FOR BUREAU COMMERVATION COMMESSION 17613 10rm C+104 ELOGEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65 CERA G.S. ACTHORIZATION TO TRAHSPORT OIL AND NATURAL GAS 'D OFFICE OIL TRANSPORTER GAS OPERATOR RECEIVED PRORATION OFFICE Ore: oto Getty Oll Company ∨ FFB 2 1977 P. O. Box 1351, Midland, Texas 79702 Reason(s) for filing (Check proper box) C. C. Other (Please Enlain brice New Well Change in Transporter of: Skelly 011 Company merged with Getty Recompletion OII Dry Gos Oil Company effective 1-31-77 Change in Ownership X Casinghead Gas Condensate If change of ownership give name Skelly Oil Company, P. O. Box 1351, Midland, Texas and eddress of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Kind of Legae Lugse No. Skelly Unit State Federal or Fee Fren (Seven Rivers) 029420 Location 1980\_ Feel From The South Unit Letter Line and Feet From The 21 Line of Section Township 17S Range 31E , NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🗓 Address (Cive address to which approved copy of this form is to be sent) or Condensate Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X P. O. Box 1510, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) or Dry Cas Continental Oil Company P. O. Box 2197, Houston, Texas 77001 Is gas actually connected? When Sec. Twp. Ege. If well produces oil or liquids, give location of tanks. 28 H: Unknown /25 Yes If this production is commingled with that from any other lease or pool, give commingling order number: PC-450 IV. COMPLETION DATA Oil Well Workover Gas Well New Well Deepen Same Resty, 'Diff. Rest Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Castna Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Lenoth of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbla. Water - Bbla. Gos - MCF GAS WELL Actual Pred. Tost-MCF/D Length of Test Bille. Condensate/MMCF Gravity of Condennate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Cheke Size A. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 1977 FEB 9 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Complesion have been complied with and that the information given above in true and complete to the best of my knowledge and belief. essett SUPERVISOR, DISTRICT II TITLE \_.

(SIGNED) LELAND FRANZ

(Signature)

(Title)

February 1, 1977

(Date)

District Production Manager

Leland Franz

This form is to be filed in compliance with RULE 1104.

able on new and recompleted wells.

If this is a request for allowable for a newly dilled or despende well, this form must be accompanied by a tabulation of the deviation tents taken on the well in secondance with MULE 111.

Fill out only Exctions I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition

All sections of this form must be filled out completely for allow-