

c/sf

0+6-MMS Roswell, 1-File, 1-Engr. PWS, 1-Foreman EF, 1-JA, 1-BW, 1-Laura Richardson-Midland

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR ☒
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. I, 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
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☐
☐
☐

5. LEASE
LC-029420B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED
7. UNIT AGREEMENT NAME
Skelly Unit
8. FARM OR LEASE NAME
JAN 17 1983
9. WELL NO.
11 O. C. D.
ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Fren 7R & Grayburg Jackson
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T-17S, R-31E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3822' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/29/82 Rig up, pull rods and tbg.
11/30/82 Pull 2 strings tbg. Ran 8 5/8" plug & pkr on 2 3/8" tbg. Set plug @ 2429', set pkr @ 2369'. Test to 150# OK. Set pkr @ 2128'.
12/1/82 Rig up Hughes Hot Oil Service. Treated 7-Rivers perfs 2217-2330 (180 holes) w/ 6000 gals, 15% NEFE acid in 3 stages w/ 500# rock salt and 2% KCL water, 180 balls. Flushed w/ 8 bbls, 2% KCL. Max press 2000#, Min 1800#, ISIP 150 Rate 4 1/4 BPM. Released pkr & BP and POH. Ran 106 jts 2 3/8" (3170') set tbg @ 3238', SN @ 3208'. Seal assembly in model D at 3050'.
12/2/82 Rig up to run short string. Well flowing, tried to kill w/ 75 bbls 2% KCL water. Pumped in at 1/2 BPM. Charged up to 1000#. Shut down. Waiting on well to die.
12/3/82 Ran skinner cast iron shear plug on 76 jts. 2 3/8" tbg (2300') Sheared plug. Pumped 150 bbls 8# brine, killed well. NU well head. 7 rivers tbg Set @ 2353'. Cont'd on back
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE December 7, 1982

ACCEPTED FOR REVIEW (space for Federal or State office use)

APPROVED BY (Orig. Set) PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY
JAN 14 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side