

# NM OIL CONS. COMMISSION

0+6-BLM-Roswell, 1-File, 1-Engl PWS, 1-Foreman EF, 1-Mr. J.A.-Midland, 1-Laura Richardson  
1-JA, 1-BB **Artesia, NM 88210**

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

## UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company ✓

3. ADDRESS OF OPERATOR

P.O. 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 1, NE/SE

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Down Hole Commingled Fren 7-Rivers & Grayburg Jackson

5. LEASE

LC-029420 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

11

10. FIELD OR WILDCAT NAME

Fren-7 Rivers - Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17S, R-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3822' DF

RECEIVED BY

(NOTE: Report results of multiple completion or zone change.)

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/1/84 Dual Completion. Move in rig.

2/2/84 RU Baber. Pulled rods and tbgs. on 7-Rivers side (shallow). Pull rods and tbgs. on Grayburg side (deep). Move out pumping unit.

2/3/84 Ran 7 7/8" bit on 2 7/8" tbgs., tag model "D" pkr @ 3050'. Drill 2'.

2/4/84 Drld pkr @ 3052-54'. Pushed down to 3518'. Cleaned out and pushed to 3537', being 44' below perfs. Pulled bit.

2/6/84 Ran plug & pkr. Set plug @ 2405'. Spotted 366 gals Nalco scale converter 2340-220 set pkr @ 2160'. Stage in additional 129 gals. Max. 1200#, min. 1000#, rate 1 BPM SI 850#.

2/7/84 Lowered pkr to 2344', reversed out converter. Set pkr @ 2160'. By Howco, treat 7-Rivers perfs 2217-2330 w/ 7500 gals 15% and 360 balls, 500# salt. Max 1700#, min 1600#, rate 4 BPM, SI 1300#, 15 min 1300#. Flow 3 1/2 hours recovered 140 bbls Swab 4 hour, rec. 89 bbls. Last hour rec. 17 bbls, 70% oil. Recovered all load + 22 bbls.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Stinner TITLE Area Superintendent DATE February 21, 1984  
Dale R. Crockett

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

MAY 15 1984

Carlsbad

NEW MEXICO

\*See Instructions on Reverse Side