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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		WIND ON FORE THE HATORAL	. UNU	
TRANSPORTER GAS		전 [1]	TEIVED	
PRORATION OFFICE			N 0 5 1967	
Skelly Oil Company	\		1301	
Address			Mark	
Pox 730, Hobbs, New 3				
Reason(s) for filing (Check proper below Well	Change ir. Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Ga	Change Lease No	ame and Well No. Her of tank	
Change in Ownership	Casinghead Gas Conder	nsate	<i>y</i>	
f change of ownership give name and address of previous owner	Well formerly known a	es		
DESCRIPTION OF WELL ANI	LEASE Skelly Oil Compa			
Skelly Unit			eral or Fee Federal	
Location	00 C	220	_ Vest	
Unit Letter ;		ne and Feet Fro	m The	
Line of Section 21 T	ownship 17-8 Range	31-B , NMFM, FO	ddy County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of C Texas - New Mexico P.	or Condensate	Address (Give address to which app Box: 1510 - Midlan:	proved copy of this form is to be sent)	
	Casinghead Gas 🛣 or Dry Gas 📑		proved copy of this form is to be sent)	
Skelly Oil Company -	Maljamar Flant	Box 1135 - Eunice,		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 175 31E	Is gas actually connected?	When 6-1-1960	
<u> </u>	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
D. (Depth Casing Shoe	
Perforations				
		CEMENTING RECORD	24.04.0.05.1.5.1.5	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
			Charles Charles	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	<u> </u>			
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Busset		
		TITLE	مارين المارين	
7 & Ceab		This form is to be filed in compliance with RULE 1104.		
16 Clav		If this is a request for al	If this is a request for allowable for a newly drilled or deepened	
District Superintendent		tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow	
January 24, 1967 (Title)		able on new and recompleted	wells.	
		of the second of	TY TIT and IT for changes of owner.	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply