

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN PLICATE*
(Other insti ons on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 029420 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SKELLY OIL COMPANY

3. ADDRESS OF OPERATOR

Box 730; Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

530' FWL and 330' FWL, Sec. 21-17S-31E

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

74

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA

Sec. 21 - 17S - 31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3773' DF

12. COUNTY OR PARISH

EDDY

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate and Treat

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up Workover Unit.
2. Pulled rods and tubing.
3. Ran Gamma Ray Neutron Log.
4. Perforated 7" OD casing and 4-1/2" OD liner with one shot per interval at the following depths: 3028', 3039', 3045', 3060', 3071', 3083', 3091', 3098', 3114', 3135', 3141', 3168', 3177', 3223', 3245', 3256', 3267', 3273', 3280', 3285', 3296', 3303', 3324', and 3360' for a total of 24 shots.
5. Treated through perforations 3168-3360' with 2000 gallons 15% Regular Acid and 13 ball sealers.
6. Treated through perforations 3028-3141' with 1000 gallons 15% Regular Acid and 22 ball sealers.
7. Treated through perforations 3028-3141' with 15,000 gallons treated water and 15,000# 20/40 sand.
8. Pulled retrievable bridge plug from 3146'.
9. Ran tubing and rods.
10. Well pumped 8 barrels of oil in 24 hours.

Work commenced

December 9, 1967

Work completed

December 12, 1967

Returned to production

status December 13, 1967

18. I hereby certify that the foregoing is true and correct

SIGNED (signed) C. R. DAVIS

Ass't. District Superintendent

DATE December 15, 1967

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.