NN OIL CONS. COMMISSION OF STORY OF STO

	orm 9-331 88210	Form Approved. Budget Bureau No. 42–R1424
ε	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	IC-029420 (B)
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(D	oo not use this form for proposals to drill or to compensor purp back to a different servoir. Use Form 9–331–C for such proposals.)	Skelly Unit
		8. FARM OR LEASE NAME
•	1. oil 🗵 gas uell. 🗆 other NOV 2 1982	9. WELL NO.
	2. NAME OF OPERATOR	74
_	Getty Oil Company / O. C. D.	10. FIELD OR WILDCAT NAME Grayburg Jackson
;	3. ADDRESS OF OPERATOR ARTESIA, OFFICE P.O. Box 730, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
_	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	below.)	Sec. 21, T-17S, R-31E 12. COUNTY OR PARISH 13. STATE
	AT SURFACE:Unit Ltr. M, 530' FSL, 330' FWL AT TOP PROD. INTERVAL:	Eddy NM
	AT TOTAL DEPTH:	14. API NO.
1	6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
В	EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3773' DF
	EST WATER SHUT-OFF	
F	RACTURE TREAT	
	HOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
	PULL OR ALTER CASING	charge on Form 9-330.)
	AULTIPLE COMPLETE	
	CHANGE ZONES	
	other)	
-	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates,
	including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine	nt to this work.)*
′20/82	TD 3900', PB 3892'. Clean out & treat 7" 37" perfed 3028-3141', 4 1/2" perf 3223-3168 rods & tbg. Ran 3 7/8" bit bag 3250'.	3225', 4 1/2" liner 11.6# 3150-3889 3 & 3401-3431'. Rig up unit. Pull
/21/82	Drill out bridges. 4 1/2" liner 3250-3310	'. Ran bit to 3892'. Pull bit.
/22 /02	Ran 4 1/2" casing scraper to 689'. Ran 4 1/2" csg scraper to 3483'. Pull scra	onor Ran Bridge plug 4 1/2" set
/22/82	3482'. Set pkr 3381'. Attempt to treat 4	1/2" perf 3406-3431', communicated
	pull pkr & bridge plug. Ran 7" pkr set 285	52'. Dowell treated csg perf 3028-
	3431' w/ 6000 gal 15% NE, 1500# rock salt,	60 balls, 3 stages Max 2170#, Min
	1660#. Rate 4.8 BPM.	
23/82	Pull tbg & pkr, ran 70 jts 2 3/8" (309') 10	00 jts 2 7/8" (3026') Set 3340'. Sh
	3305'. Ran 2" x 1 1/2" x 16' pump. Set 3:	305. Rig down. Place well back of
	production.	Set @ Ft.
	Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct	
	July 26, 1982	
	D.R Crockett ACCEPTED FOR RECORDING space for Federal or State of	
	(ORIG. SGD.) DAVID R. GLASS	P15611-25-17 17 15-11
	CONDITIONS OF APPROVAL IF ANY:	DATE
	71/3 NOV 1 1982	月間 201982 利用
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U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXIC See Instructions on Reverse Side

OIL & GAS U.S. GEOLOGICAL SURVEY BOSWELL NOW MEYICA