



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

Field Inspection Program

"Preserving the Integrity of Our Environment"

12-Apr-02

WISER OIL CO (THE)

PO Box 2568

STE 400

DALLAS, TX 75225-

Dear Operator:

The following inspection(s) indicate one or more violations as described in the detail section below. The inspection(s) indicates that the well, equipment, location or operational status failed to meet standards of the New Mexico Oil Conservation Division. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section below indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division.

Please notify the proper district office of the Division of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

SKELLY UNIT 093

F-28-17S-31E

30-015-04885-00-00

| Inspection Date | Type Inspection | Inspector | Violation? | *Significant Non-Compliance? | Corrective Action Due By: | Inspection No. |
|-----------------|--------------------|------------|------------|------------------------------|---------------------------|----------------|
| 04/10/2002 | MIT Witnessed - Br | Gerry Guye | Yes | No | 5/13/2002 | iGEG0206531902 |

Comments on Inspection: No valve visible on 5 1/2" annulus in order to monitor the area behind the production casing. This valve should be plumbed to the surface with a valve above ground to facilitate setting a gauge for monitoring if necessary

SKELLY UNIT 074

M-21-17S-31E

30-015-05331-00-00

| Inspection Date | Type Inspection | Inspector | Violation? | *Significant Non-Compliance? | Corrective Action Due By: | Inspection No. |
|-----------------|--------------------|------------|------------|------------------------------|---------------------------|----------------|
| 04/10/2002 | MIT Witnessed - Br | Gerry Guye | Yes | No | 5/13/2002 | iGEG0206531817 |

Comments on Inspection: No valve visible on 7" annulus in order to monitor the area behind the production casing. This valve should be plumbed to the surface with a valve above ground to facilitate setting a gauge for monitoring if necessary

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

Oil Conservation Division, District II

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.