

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Date April 2, 1963

Title Dist. Supt.

Date April 2, 1967
The summary on this page is for the condition of the well at above date.

The summary on this page is for the condition of the well as of _____.

Deepening _____
 Commenced drilling January 6, _____, 1963 Finished drilling January 10, _____, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3306 ----- to 3372¹ -----
 No. 2, from 3452 ----- to 3558¹ -----
 No. 3, from ----- to -----
 No. 4, from ----- to -----
 No. 5, from ----- to -----
 No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

CASING RECORD									
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-1/2"				See log Dated July 9, 1957					
7"				See log Dated July 9, 1957					
4-1/2"	11.6	8-X	J-55	384'	Guide	---	3446.5 (Intervals)	3560.5	Liner For Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	See Log Dated July 9, 1957				
7"	See Log Dated July 9, 1957				
4-1/2"	3600	60	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Treated through 4-1/2" OD casing liner perfs. 3446.5 - 3560.5' (Intervals) with 2,000 Gallons NE Acid, 20,000 gallons lease oil & 20,000# 20/40 Sand.						

TOOLS USED

TOOLS USED

Deepening: Rotary tools were used from 3350 feet to 3600 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

Put to producing February 19, 1963

The production for the first 24 hours was 11 barrels of fluid of which 99 % was oil; ----- % emulsion; 1 % water; and ----- % sediment. Gravity, °Bé. 36.5

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES

<u>Evans</u>	Driller	<u>Johnston</u>	Driller
<u>Randall</u>	Driller		Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	3350	3350	See Log Dated July 9, 1957
3350	3442	92	Sand (New Hole at 3350')
3442	3548	106	Dolomite - Top San Andres 3442'
3548	3600	52	Sand - Top Lovington Sand 3600'
	3600	Total Depth	
	3598	Flugged Back	Total Depth
			Tops by Schlumberger Density Log

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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