	•	_	•	•	
1	NO. OF COPIES RECEIVED				
	DISTRIBUTION		CONSERVATION COMMISSI	ON Form C-104	
	SANTA FE	→ REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C	
	FILE / _		AND	RFCFIVE	
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NAT	TURAL GAS EIVED	
	LAND OFFICE				
	TRANSPORTER GAS /	-		洲上 3 1 1969	
1.	PRORATION OFFICE			J. O. C.	
	Operator Challer (1)	1 Company			
	Address	•			
	Reason(s) for filing (Check proper box	Hobbs New Mexico	Other (Please exp	lain)	
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry G			
		Casinghead Gas 💥 Conde	ensate from Skell	9	
	If change of ownership give name and address of previous owner				
I.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	Formation   Kin	d of Lease No	
	Skelly Unit	36	Sta	te, Federal or Fee	
	Location	10 Pen Seven Ri	A 47.2	Personal	
	Unit Letter 17 18 ; 66	60 Feet From The South Lis	ne and <b>1980</b> F	eet From The West	
	Line of Section 21 To	wnship 17-3 Range	31.F , NMPM,	County County	
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil 🔼 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)				
	Texas-inew Maxico Pipeline Coursey  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Continental Oil Company Box 2197 - Houseton Teres				
	If well produces oil or liquids, Unit Sec. 25 Twp. Rge. Is gas actually connected? When				
	give location of tanks.	1 8 178 31E	Tes	June 1 1960	
<b>.</b> .	If this production is commingled wi	ith that from any other lease or pool,	give commingling order nur		
۷.		Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'	
	Designate Type of Completi	On — (X)  Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	•	Date compile freedy to 1 rodi	Total Baptin		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. l					
	TEST DATA AND REQUEST F OIL WELL	able for this de	epth or be for full 24 hours)	f load oil and must be equal to or exceed top allo	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)	
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
Į		<u>.                                    </u>	1		
-	GAS WELL	Translation of Translation	I Phile Condenses Anion	10-11-10	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I.	CERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION COMMISSION	
			АВВВОИТЕ ЛІІ	7110	
:	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED AUG 4 1969 , 19		
į	above is true and complete to the	e best of my knowledge and belief.	BY V. M		
	+ . <b>1</b>		TITLE	RE GAS INSFERTOR	
	1 2 11/11				

(Signature)

District Production Manage (Title)

July 29, 1960 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.