



## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	8	8	Sand
8	15	7	Caliche
15	40	25	Red Sand
40	125	85	Red Shale
125	230	105	Red Rock
230	235	5	Sand
235	280	45	Red Sandy Shale
280	293	13	Red Rock
293	325	32	Anhydrite
325	330	5	Broken Anhydrite
330	345	15	Anhydrite & Red Bed
345	475	130	Anhydrite
377	383	6	SLM Correction
475	500	25	Red Shale
500	520	20	Anhydrite
520	535	15	Red Shale
535	580	20	Anhydrite
580	614	34	Salt
596	598	2	SLM Correction
614	1395	781	Salt
1395	1590	195	Anhydrite
1590	1640	50	Anhydrite & Shale
1524	1539	15	SLM Correction
1640	1695	55	Anhydrite & Red Shale
1695	1860	165	Anhydrite
1860	1865	5	Sand
1865	1960	95	Anhydrite
1959	1956	3	SLM Correction
1960	2013	53	Anhydrite
2013	2016	3	Shale
2016	2086	70	Anhydrite
2086	2093	7	Dolomite & Anhydrite
2093	2115	22	Anhydrite
2115	2122	7	Anhydrite & Dolomite
2122	2165	43	Anhydrite
<p>Drilled to total depth of 2165' and on test bailed at rate of 28 gals. oil per hour. After shot, cleaned out to total depth and well tested at rate of 38 bbls. oil per day, no water. After producing several days, production settled to 33 bbls. oil per day.</p>			