

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 8c 0

5-USGS-Drawer U, Artesia, NM 88210

1-NMOCD-Drawer DD, Artesia, NM 88210

1-Admin. Unit-Midland

1-PWS-Engineer

1-EF&LG, Foreman

1-File

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. "O" 720' FSL & 1980 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

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5. LEASE
LC-029420 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME
Skelly Unit

9. WELL NO.
76

10. FIELD OR WILDCAT NAME
O. C. D.
ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T-17-S, R-31-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3806' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/19/81 Rigged up EH Well Service. Pulled rods and tubing. Ran bit to 2355'. POH.

8/20/81 Ran 7" Arrow Packer on tubing to 2269'. Displaced hole with water. Spotte 220 gals. Techni-Clean 405 from 2269' to 2173'.

8/21/81 Knox Services acidized with 2500 gals. 15% NE-FE Acid and 10 Ball Sealers. Max. 2850#. Min. 2000#. Final 2300#. Ball action from 2000 to 2850#. ISIP-1500#. 15 Min. 1350#. Avg. rate 3 BPM. Flowed back approx. 50 bbls. POH. Ran tubing - 79 jts. (2385') set @ 2390'. SN @ 2359'. Ran pump and rods.

8/22/81 12 Hr. test - 13 Oil and 33 Water. 86-5/8" x 25' rods and 2" x 1 1/2" x 16' pump. Pump sticking. Long stroked pump several times.

8/23/81 24 Hr. test - 3 oil and 136 water.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale E. Crockett TITLE Area Superintendent DATE 1/21/82

ACCEPTED FOR RECORD
PETER W. CHESTER
FEB 24 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____ DATE _____

*See Instructions on Reverse Side

