

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR SKELLY OIL COMPANY						7. UNIT AGREEMENT NAME Shelly Unit									
3. ADDRESS OF OPERATOR Box 730; Hobbs, New Mexico 88240						8. FARM OR LEASE NAME Shelly Unit									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL and 1980' FSL, Sec. 21-178-31E At top prod. interval reported below At total depth						9. WELL NO. 67									
14. PERMIT NO. --						DATE ISSUED --									
12. COUNTY OR PARISH EBER						13. STATE New Mexico									
15. DATE SPUNDED 12-1-1967		16. DATE T.D. REACHED 12-5-1967		17. DATE COMPL. (Ready to prod.) 12-8-1967		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3016' D.P.		19. ELEV. CASINGHEAD --							
20. TOTAL DEPTH, MD & TVD 3557' MD		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 3355' -		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforations - 3077-3237' - Grayburg Open Hole - 3280-3557' - San Andres							
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron Log									
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8" OD		22.70		663'		10"		150		None					
7" OD		204		3280'		8"		325		None					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None										2-3/8" OD		3441'		--	
31. PERFORATION RECORD (Interval, size and number) Perforated interval from 3077' to 3237' with a total of 13 shots. (See back of sheet for detail).												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)												AMOUNT AND KIND OF MATERIAL USED			
3365-3557'												2000 gallons 15% Reg. Acid			
3077-3237'												1000 gallons 15% Reg. Acid			
33.* PRODUCTION												34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SKELLY OIL COMPANY			
DATE FIRST PRODUCTION 12-13-1967		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 12-13-1967		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --		OIL—BBL. 2		GAS—MCF. TSTM		WATER—BBL. 0		GAS-OIL RATIO --	
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE --		OIL—BBL. 2		GAS—MCF. TSTM		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 35.0			
35. LIST OF ATTACHMENTS None												TEST WITNESSED BY Frank King			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED _____ TITLE Asst. District Superintendent DATE 12-15-1967															

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			- Moved in and rigged up Workover Rig. - Pulled rods and tubing. - Ran bit and deepened from 3355' to 3557'. Total depth 3557'. - Ran Gamma Ray Neutron Log. - Perforated 7"OD casing with one shot per interval at following depths: 3077'; 3088', 3100', 3115', 3143', 3147', 3154'; 3165', 3184', 3192', 3207', 3229' and 3237', total of 13 shots. - Isolated and treated open-hole section 3365-3557' with 2000 gallons 15% Hg. Acid. - Treated through perforations 3077-3237' with 1000 gallons 15% Hg. Acid and 52 ball sealers. - Ran tubing and pulled retrievable bridge plug. - Ran tubing and rods. - Well pumped 2 barrels of oil in 24 hours.				
			Work Commenced - December 1, 1967 Work Completed - December 8, 1967	Returned to Producing Status - Dec. 13, 1967			