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(Experimental Form
April-1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

MAY 23 1962

5. LEASE DESIGNATION AND SERIAL

Dow "B" - Les. #029420-3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Dow Unit

8. FARM OR LEASE NAME

9. WELL NO.

39

10. FIELD & POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. & SURVEY OR BLK. & AREA

Sec. 21-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mex.

19. ELEV. CASINGHEAD FLGE.

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 to 5001'

CABLE TOOLS

25. DATE DIRECTIONAL SURVEY SUBMITTED

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

Schlumberger - Sonic - Laterolog - MicroLaterolog & Gamma Gamma Density

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	DEPTH SET (MD)	BOLE SIZE	WEIGHT LBS./FT.	PURPOSE	SACKS CEMENT	AMOUNT PULLED
9-5/8"	609'	12-1/4"	32 & 36#	Surface	400	-----
5-1/2"	4997'	7-7/8"	14 & 15.5#	Production	825	-----

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

PERFORATION RECORD				ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
DEPTH INTERVAL (MD)	HOLES PER FT., SIZE AND TYPE	PURPOSE	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	
4891-4904'	4 Welox Super Dyna Jet - Test	(1)	14,050 gals. lsc. oil & 10,000 #	4891-4904'	
4864-4876'	4 Welox Super Dyna Jet - Prod.	(2)	20/40 sand.	4891-4904'	
		(3)	90 sks. cement	4891-4904'	
			16,170 gals. lsc. oil & 10,000 #	4864-4876'	
			20/40 sand.		

DATE FIRST PRODUCTION		PRODUCING METHOD (Flowing, gas lift, pumping, --- size & type of pump)					WELL STATUS (Prod. or shut-in)	
May 5, 1962		Pumping					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODUCTION FOR TEST--	OIL Bbls.	GAS, Mcf.	WATER-Bbls.		OIL GRAVITY-API (Corr.)
May 14, 1962	24	---	→	53	154	19		370
FLOW. TUBING PRESSURE	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL, Bbls.	GAS, Mcf.	WATER-Bbls.		GAS-OIL RATIO	
-	-	→	53	154	19		2906	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold to Skelly Oil Co.'s Gasolining Plant	Frank King

35. LIST OF ATTACHMENTS
Cores & D.S.T.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED <i>J. E. Lee</i> TITLE Dist. Supt. DATE May 18, 1962

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well competing report and does not allow anyone to add or delete information. The form is to be submitted to the appropriate Federal and/or State agency or both, pursuant to applicable Federal and/or State law and regulations. Supplemental instructions by local Federal and/or State officials will govern the use of this form.

If not filed prior to the time this summary record is submitted, copies of all currently available non-ferrous, geological, all types electric, etc., formation and production logs, etc., and all other data necessary to the extent required by applicable Federal law shall be attached hereto.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Space 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces of this form and in any attachments.

Spacex 25 and 24: If units were completed for separate production. From more than one zone (multiple-zone completion), no units in spw 6 or 7, and in space below the producing interval, or interval(s), top of interval(s), or interval(s), or interval(s) for only the zone reported in spw31; Submit a separate completion report on one form for each interval (zone) to be separately produced.

Space 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Space 33: Submit a separate completion report on this form for each Interval (zone) to be separately produced. (See instruction for spaces 22 and 24 above.)

SUMMARY OF SIGNIFICANT WATER ZONES AND OIL AND GAS ZONES (except as shown on the front hereof)					GEOLOGIC MARKERS	
KIND OF FORMATION (Sandstone, limestone, shale, etc.)	DEPTH TO TOP OF ZONE (Note: If well was directionally drilled, show both measured and true vertical depths for zones and markers listed)		CONTENTS; PRODUCTIVE RATE, IF KNOWN	NAME	DEPTH TO TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH			MEAS. DEPTH	TRUE VERT. DEPTH
Sand & red beds	0			Top Anhydrite	346	
Anhydrite	346			Top Salt	533	
Salt	533			Base Salt	1457	
Anhydrite	1457			Top Yates	1630	
Sand & anhydrite	1630			Top 7 Rivers	1955	
Dolomite, anhydrite	1955			Top Queen	2560	
Sand & anhydrite	2560			Top Penrose	2728	
Sand	2728			Top Grayburg	2925	
Dolomite & sand	2925			Top Premier	3224	
Sand	3224			Top San Andres	3326	
Dolomite	3326			Top Gloriet	4824	
Sand & dolomite	4824			Top Paddock	4858	
Dolomite	4858					
		5001				
		5001	Total Depth			
		4883	Plugged Back			
			Total Depth			