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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED 1AN 7 4 1067 Address Box 730, Hobbs, New Maxico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Oil Dry Gas Recompletion Change Lease Name and Well No. Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ Well formerly known as Skelly Gil Company's - Bow "B" Well No. 39 II. DESCRIPTION OF WELL AND LEASE Lease No. ell No. Fool Name, Including Formation Federal Grayburg Jackson - G & SA State, Federal or Fee Skelly Unit 65 Location Feet From The 1980 Morth MOH 2080 Feet From The Line and Eddy **17-**5 31-E Line of Section 21 NMPM County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, Texas Texas - New Mexico Pipe Line Co. Name of Authorized Transporter of Casinghead Gas K or Skelly Oil Company - Maljamar Flant Address (Give address to which approved copy of this form is to be sent) or Dry Gas Box 1135 - Eunica, New Mexico Is gas actually connected? Rge. Unit Se If well produces oil or liquids, give location of tanks. 3-11-65 175 21 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Cil Well Same Res'v. Diff. Res'v. Gas Well New Well Workover  $Designate\ Type\ of\ Completion\ -\ (X)$ P.3.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Cil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Title)

(Date)

January 24, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.