

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN T
(Other instruc on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 029420 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR
SHELLY OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 730 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2080' FWL & 1980' FWL Sec. 21-173-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3812' DF

7. UNIT AGREEMENT NAME
Shelly Unit

8. FARM OR LEASE NAME
Shelly Unit

9. WELL NO.
63

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21-173-31E

12. COUNTY OR PARISH
Hddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up Workover Rig.
2. Pulled rods and tubing.
3. McGillough perforated 5-1/2" OD casing with one shot per interval at the following depths: 3006', 3017', 3031', 3064', 3071', 3107', 3122', 3135', 3172', 3201', 3210', 3228', 3240', 3353', 3364', 3372', 3383', 3421', 3429', and 3456', for a total of 20 shots.
4. Treated down tubing into perforations 3353-3456' with 1500 gallons 15% regular acid and 7 ball sealers.
5. Treated down tubing into perforations 3006-3240' with 1000 gallons 15% regular acid and 26 ball sealers.
6. Treated down 5-1/2" OD casing into perforations 3006-3240' with 15,000 gallons water and 15,000 20/40 sand and 5 ball sealers.
7. Pulled retrievable bridge plug and ran rods and tubing.
8. Well pumped 31 barrels oil in 24 hours.
9. Returned well to producing status 12-3-67

Workover operations commenced 11-26-67.

Well completed 12-1-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**

DATE **December 7, 1967**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.