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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G	AS	
I.	OPERATOR / PRORATION OFFICE Operator				
	SKKLLY OIL COPARY Address P. O. Box 730 - Hobbs Reason(s) for filing (Check proper box, New We!!	Change in Transporter of:		ik Battery Location	
11.	Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	Oil Dry Ga Casinghead Gas Conder	nsate BliscLive	December 22, 1967.	
	Skelly Unit Location Unit Letter; 208	Well No. Pool Name, Including F 65 Grayburg Ja Description Feet From The North Line	State, Federal	or Fee Federal	
III.		TER OF OIL AND NATURAL GA		ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas Skelly Oil Company -	singhead Gas 📉 or Dry Gas 🦳	P. O. Box 1135 - Euri Is gas actually connected?	ce, New Mexico	
	If well produces oil or liquids, give location of tanks. If this production is commingled wi	"H" 28 178 318 th that from any other lease or pool,	Yes	3-11-1965	
	COMPLETION DATA Designate Type of Completion	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	able for this do	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION	
VI	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BY	, 19	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Fig. 1) Y was a	nature)	I will the form must be accomps	wied by a tabulation of the devictor	
	District Superintends		tests taken on the well in acco	rdance with RULE 111.	

18 (to 40 2) X	11v - 1 - 1 - 1 - 1					
(Signature)						
District Superintendent						
· · · · · · · · · · · · · · · · · · ·	(Title)					

December 26, 1967

(Date)

APPROVED	, 19
BY W. a. Gresset	
BY	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.