

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

841 9 1st Street *
Artesia, NM 88210-2834
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection

2. NAME OF OPERATOR
The Wiser Oil Company

OCT - 1 1996

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

OIL CON. DIV.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

DIST. 2

1980' FSL & 1980' FEL Unit J

5. LEASE DESIGNATION AND SERIAL NO.
LC-029419 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.
52

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson, Fren-7 Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22-T17S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3839' DF

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(Other) Injection ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

- rk. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 6/24/96 MIRU well service. ND WH. NU BOPE & Environmental recovery unit. POH w/tbg. & pkr. PU 2-7/8" tbg.
6/25/96 PU 6-1/8" bit & 2-7/8" work string. POH. PU 3-7/8" bit & tbg. POH. PU 5-5/8" impression block & tbg. POH.
6/26/96 GIH PU 3-7/8" bit & 2-3/8" tbg. POH. PU 7" pkr. & WIH w/2-7/8" tbg. Set pkr. @ 2155'. Tested to 500#.
6/20/96 POH w/2-7/8" tbg & pkr. Set 4-1/2" CIBP @ 3297'.
6/21/96 Ran 5-1/2" 17# liner to 3277'. HES pumped 285 sxs. Class "C". Circ. 25 sks. Plug held.
6/24/96 NU WH. RIH w/bit & tbg. Tagged cmt. @ 3180'. Drld. 97' cmt. & insert. POH. RIH w/3-7/8" bit & tbg.
6/25/96 Washed sand f/3277'-3297' & drld. plug. PBDT 3797'. HLS perfd. Grayburg Vacuum f/3127', 39', 52', 88',
3202', 29', 36', 51', 65', 74', 98', 3311', 20', 30', 39', 48', 3364', 81', 3400', 14', 22, 51', 52', 61', 62', 78', 79',
83', 84' & 85'.
6/26/96 RIH w/tbg. & set pkr. @ 3056'. Pumped 4000 gals. 15% NE-FE acid w/80 ball sealers. ISIP 1300#. LD tbg.
6/27/96 Tested Perma-Latach pkr. & 2-3/8" IPC tbg. Set pkr. @ 3112'. Pressured to 300#.
6/28/96 Turned to injection 06/28/96. Rate of injection 200 bbls.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Department Date July 11, 1996

(This space for Federal or State office use)

APPROVED BY _____ TITLE ACCEPTED FOR RECORD DATE _____
CONDITIONS OF APPROVAL, IF ANY: (ORIG. SGD.) DAVID K. GLASS

*See Instruction On Reverse Side