

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

Oil Cons. *c/5F*  
N.M. Div-Dist. 2  
Budget Bureau No. 1004-0135  
1301 W. Grand Avenue  
Artesia, NM 88210  
Expires August 1, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA		5. LEASE DESIGNATION AND SERIAL NO. LC-029419-A	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  660' FNL & 660' FWL Unit D		8. WELL NO. 3	
		9. API WELL NO. 30-015-05347	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Fren 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3852' DF	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>

(Other) Temporary Abandon

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9/10/01 MIRU Key Well Service. ND WH. RU BOP. Stung out of 9-5/8" Otis dual pkr. POH w/2-3/8" x 6' sub & 67 jts. 2-3/8" IPC tbg. LD setting tool.

9/11/01 Stung out of Baker "D" pkr. POH w/2 jts. 2-3/8" IPC tbg., Otis dual pkr., 2-3/8" subs & 5 jts. 2-3/8" IPC tbg.

9/12/01 LD subs & 68 1/2 jts. 2-3/8" tbg. Tbg. parted - Body break jt. above 9-5/8" Otis dual pkr.

9/13/01 TIH w/2-3/8" overshot, 3-3/4" bumper sub, 3-3/4" Bowen jars, DC's & 62 jts. 2-3/8" work string. Could not catch fish. POH w/2-3/8" work string, DC's & tools. TIH w/spear, bumper sub, jars, DC's & 63 jts. 2-3/8" work string. POH & lost fish to bottom. Could not spear fish. POH w/2-3/8" work string & tools.

9/14/01 TIH w/spear, bumper sub, jars, DC's & 65 jts. 2-3/8" work string. Top of pkr. @ 2225'. Top of tbg. @ 2180'. Could not spear pkr. POH w/2-3/8" work string. LD DC's & tools.

9/17/01 Started in hole w/2-3/8" work string. Could not overcome water flow. Stood tbg. back. Connected well to flow directly to Battery "A".

9/18/01 RIH w/2-3/8" work string. Tagged Otis 9-5/8" pkr. @ 2225'. LD 71 jts. 2-3/8" work string. RIH w/72 jts. 2-3/8" IPC tbg. POH. LD 72 jts. 2-3/8" tbg. RD BOP. Could not nipple up WH. RU BOP. Left flowing to Battery "A". RDMO.

9/25/01 MIRU Key Well Service. RU Computalog WL & RIH w/9-5/8" CIBP. Set plug @ 2150'. RD WL. RD BOP. NU WH. RDMO. Well is TA. Will circulate pkr. fluid & pressure test at a later date. Contacted Jerry Guy w/NMOCD & Gene Hunt w/BLM. Both gave ok's.

9/28/01 MIRU Key Well Service. NU 5-1/2" Larkin head. RU BOP. RIH w/2-3/8" tbg. Tagged CIBP @ 2150'. Circulated 180 bbls. pkr. fluid. Ran casing test to 500#. Blew collar off WH. POH w/2-3/8" tbg. LD collar. RDMO.

10/01/01 Test casing to 500 PSI for 30 minutes. (Copy of pressure chart attached, original to NMOCD). Performed/witnessed by Nick Jimenez w/Gandy Corporation.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE September 29, 2001

Mary Jo Turner

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instruction On Reverse Side

ALEXIS C. SWOBODA

