### OF COP .. RECEIVED FILE U.S.G.1 LAND OFFICE TRANSPORTER GAS

#### NEW MEXICO OIL CONSERV/ ON COMMISSION Santa Fe, New Mexico

(Form C-1941 Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALEOWAPLE

MAP 1 3 1963

**EXECUTER** Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivend on 15,005 paid at 60° Fahrenheit

D C B A  PRODUCING INTERVAL -  Perforations 2246-2254 3  Den Hole  Section 22  Dit Well Test  Natural Frod. Test:	NMPM., Prem Po  12, 1953 Date Drilling Completed Jan. 12, 19  Total Depth 13, 196' PBTD 3, 772'  Name of Frod. Form. Seven Rivers  2260-2268' & 2278-2282'  Depth Casing Shoe 3800 Depth Tubing 2365'  Chok
Skelly 011 Company (Company or Operator)  #D# Sec. 22 T 17-S R 31-E    Unit Later   County Date Spudded   Coun	NMPM., Prem Po  12, 1953 Date Drilling Completed Jan. 12, 19  Total Depth 13, 196' PBTD 3, 772'  Name of Frod. Form. Seven Rivers  2260-2268' & 2278-2282'  Depth Casing Shoe 3800 Depth Tubing 2365'  Chok
Company or Operator)  #D# Sec	NMPM., Prep. Po  12, 1953 Date Drilling Completed Jan. 12, 19  Total Depth 13.196' PBTD 3.772'  Name of Frod. Form. Seven Rivers  2260-2268' & 2278-2282'  Depth Depth Depth Tubing 2365'  Chok
Please indicate location:  D C B A  PRODUCING INTERVAL  Perforations 2246-2254  County. Date Spudded June  Elevation 3852 DF  Top 011/Gas Pay 2246  PRODUCING INTERVAL  Perforations 2246-2254  Den Hole  OIL WELL TEST  Natural Frod. Test:	12, 1953 Date Drilling Completed Jan. 12, 19 Total Depth 13,196! PBTD 3,772!  Name of Frod. Form. Seven Rivers  2260-2268! & 2278-2282!  Depth Casing Shoe 3800 Depth Tubing 2365!  Chok
Please indicate location:  D C B A  PRODUCING INTERVAL  Perforations 2246-2254  Den Hole  Section 22  DI WELL TEST  Natural Frod. Test:	Total Depth 13.196 PBTD 3.772  Name of Frod. Form. Seven Rivers  2260-2268 & 2278-2282 Depth Depth Casing Shoe 3800 Depth Tubing 2365 Chok
Please indicate location:  Top Cil/Gas Pay 2246  PRODUCING INTERVAL - Perforations 2246-2254 2  Den Hole  Section 22  L K J I  Natural Frod. Test:	Total Depth 13.196 PBTD 3.772  Name of Frod. Form. Seven Rivers  2260-2268 & 2278-2282 Depth Depth Casing Shoe 3800 Depth Tubing 2365 Chok
D C B A  PRODUCING INTERVAL -  Perforations 2246-2254 3  Den Hole  Section 22  Dit Well Test  Natural Frod. Test:	Name of Frod. Form. Seven Rivers  2260-2268 & 2278-2282 Depth
PRODUCING INTERVAL - Perforations 2246-2254 2  Den Hole  Section 22  Dil Well Test - Natural Frod. Test:	2260-2268
PRODUCING INTERVAL - Perforations 2246-2254 2  Den Hole  Section 22  L K J I  Natural Prod. Test:bt  Test After Acid or Fracture Tree	Depth Casing Shoe 3800 Tubing 2365!  Chok
Section 22  Section 22  One Hole  OIL WELL TEST -  Natural Frod. Test:bt  Test After Acid or Fracture Tree	Depth Casing Shoe 3800 Tubing 2365!  Chok
Section 22  OIL WELL TEST  Natural Frod. Test:bt  Test After Acid or Fracture Tree	Depth Casing Shoe 3800 Tubing 2365!  Chok
Section 22  OIL WELL TEST -  Natural Frod. Test:bt  Test After Acid or Fracture Tree	Chok
Natural Frod. Test:bt  Test After Acid or Fracture Tre	
Natural Frod. Test:bt Test After Acid or Fracture Tre	
Test After Acid or Fracture Tre	ols.oil,bbls water inhrs,min. Size
lest Alter Acid of Practure ite	eatment (after recovery of volume of oil equal to volume of
N O P	Choke oil, O hbls water in 24 hrs, O min. Size 16
load cil used): 36 bbls.c	oil, this water in this, this, the size it
GAS WELL TEST -	
SO! FML & 660' FWL Natural Frod. Test:	MCF/Day; Hours flowedChoke Size
(F00TAGE)	
- <b>,</b>	pressure, etc.):
	eatment: MCF/Day; Hours flowed
Set At Choke Size Method of S	Testing:
Acid or Fracture Treatment (Gives and): Treatment w/22,000	re amounts of materials used, such as acid, water, oil, an
-5/8" 38001 2847 Press. 350# Press. 150#	Date first new oil run to tanks March 1, 1963
Cil Transporter Texas-Men	Mexico Pipeline Company
Gas Transporter Skelly Of	
Gas transporter	

25 COME	TRIBUTIO		>
SANTA		7	
FILE		_/	<u> </u>
U. \$. G. 5.			
LAND OFFICE			
	OIL	1	
TRANSPORTER	G A S		_
PHORATION OFF	CE		
OPERATOR			

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SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

TRANSPORTER GAS	1	<del></del>	1						HURIZATI LGAS	UN		
PHORATION OFFICE	<del>                                     </del>			TO TRANSPORT OIL AND NATURAL GAS  FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE								
Company or Opera	tor		-   FILE THE O	RIGINAL	AND 4 C	OPIES	<u> </u>	Lease	IAIE OFFICE	1	Well No.	
company or opera		elly (	il Company						ed "A" C.J	t, 7	6	
Init Letter		ection	Township		Range		·····	County		1	· · · · · · · · · · · · · · · · · · ·	
иДи		22	17-8	<b>}</b>		31 <u>-</u> E			ddy			
Pool	_						]	Kind of Lease	(State, Fed, Fee	·)		
If well	produces	oil or con	densate	Unit Lett	er		Section	Township	Federal.	Range		
11	give locati				иДи		22	3	7-5		31_E	
Authorized transp	orter of oil	T or o	condensate			Addres	s (give ad	dress to which	approved copy of	this form	is to be sent)	
Texas-New	Texas-New Mexico Pipeline Company							- Midland	, Texas			
			Is Gas A	ctually C	onnecte	d? Y	es <b>X</b> _	No				
Authorized transpo	orter of cas	ing head	gas 🗶 or dry gas	Date necte	Con- ed	Addres	s (give ad	dress to which	approved copy of	this form	is to be sent)	
Skelly Oil	Compa	ny – 1	aljamar Plan	ıt 3–1	L-63	Box	207 -	Loce Hil	ls, New Me	ri eo		
If gas is not being	g sold, give	reasons	and also explain its	present dis	sposition:							
									尺尺	C = 1	VED	
					=0.120		, ,		5 3 <i>f</i>	<u> </u>	1963	
			REASC	ON(S) FOR	FILING	(please	спеск р	roper oox)				
								ership		C), C), Februario		
Change in Transporter (check one) Oil					- mos (onptant valve)							
			ead gas Con			Rec	mple t	Lon				
Remarks											<del>_</del> _	
Well	recomp	leted	from Fron Po	nn Peel	to a	Dual	Oil W	ell in th	e Fren & G	raybur	E	
To also	En	,										
Areks	on Poel	Lo										
The undersigned	d certifies	that the	Rules and Regula	tions of th	ne Oil Co	nservat	ion Comm	ission have	been complied v	vith.		
	1	Executed	this the15th	∟ day of _	Marc	sh	<u></u>	, 19 <b>63</b>				
	011 CON	SEDVA	TION COMMISSION			Ву						
<del></del>	OIL CON			·		-	(9	RIGINAL) H	. E. Asb			
Approved by			1			Title	•					
	777	B	1/20100				1	Dist. Spp	t.,			
Title	<del></del>		7			Compa						
9	TE INA E	<b>1</b> 基金 /展展	Meg Tely					21m11 ^4	1 Camer			
Das-						Addres		PRITTA OI	1 Company			
Date						Addres						
	MAR	21	1983				1	38 - 38 -	Hobbs, New	Mexic	0	