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Appropriate District Office
DISTRICT 1
P.O. Box 1930, Hobbs, NM 88840

## State of New Mexico

## Er ين, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION JUN 0 4 1991 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 O. C. D. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TESIA. OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 015 05347 Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion X) Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation 685460 FREN SEVEN RIVERS SKELLY UNIT 3 FEDERAL Location Feet From The NORTH Line and \_ Feet From The WEST 660 660 Line Unit Letter ... **EDDY** Range 31E 175 22 , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate INJECTOR Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR When ? If well produces oil or liquids, Unit Twp Ree. is gas actually connected? Sec give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pun	Choke Size Posted ID-3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 67-9/
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	GAR-MCF Lag OP
			•

**GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.)

## VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Is the and complete to the beat of my kind	_
2.m. Miller	
Signature K. M. Miller	Div. Opers. Engr.
Printed Name May 7, 1991	Title 915-688-4834
Date	Telephone No.

## OIL CONSERVATION DIVISION

JUN - 4 1991 Date Approved . ORIGINAL SIGNED BY By\_ MIKE WILLIAMS SUPERVISOR, DISTRICT Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.