0+6	BLM-Carlsbad, 1-File, 1-Engr PWS, 1-Foreman EF 1-RECEIVED B	Y CIST
	Form 9-331 M OIL CONS. COMMISSION UNITED STATES	Form Approved. Budget Bureau No. 42–R1424
!	mawar DD	
	Artesia, MM SERERARIMENT OF THE INTERIOR	LO-029419 (a)
	GEOLOGICAL SURVEY O. C. D. ARTESIA, OFFIC	6. IF INDIAN, ALLOTTEF OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Skelly Unit
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	1. oil gas other	9. WELL NO.
	2. NAME OF OPERATOR Getty Oil Company	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240	Grayburg-Jackson- St. D. F.
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	below.)	Sec. 22, T-17S, R-31E
·	AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy NM
	AT TOTAL DEPTH:	14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDR AND WD) 3851 DF
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	TEST WATER SHUT-OFF	
	SHOOT OR ACIDIZE	(NOTE: Payort results at multiple completion or year
	PULL OR ALTER CASING []	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	MULTIPLE COMPLETE	- ·
	(other)	
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
9/11/8	Squeeze water flow. Pumping well. 8 5/8" @ 3620', 13 3/8" @ 205', open hole 3620-3820'. Move in and rig up Baber.	
9/12/8	Pull rods and tbg. Ran 7 7/8" bit and 8 5/8" csg scraper to 2420'. Pull bit, ran plug	
	and pkr. Set plug @ 2419'. Load hole w/ fresh water. Dump 5 sxs of sand. Top of sand @ 2404'.	
9/13/8	Finish loading hole. By CRC ran CBL from 2000' to surface. Top of cmt @ 866'. Ran temp survey to 1200'. (Indicated btm of wtr flow from 805' x/ X-flow to 475'). Press.	
9/14/8	test csg w/ 500#, OK. ! CRC perf 2 holes in 8 5/8" @ 815'. Ran 8 5/8" p	or set @ 723'. Full returns. By Howco
3/ 14/ 0	cement w/ 500 gal flo-check, 500 sxs "C" 2% CC. Displace to 760'. Circ. 40 sxs. WOC 3 hours. Pull pkr.	
9/17/8	Ran 7 7/8" bit, drill cmt @ 750' to 825' and stringers to 840'. Test csg to 500#, OK. No backflow. Pull bit and retrieve bridge plug. Ran 7 7/8" bit to 3400'.	
	Subsurface Safety Valve: Manu. and Type	
	18. I hereby certify that the foregoing is true and correct	
	SIGNED Dale R. Crockett TITLE Area Superintendent October 15, 1984	
ACCHOOD FOR RECORDING space for Federal or State office use)		office use)
	CONDITIONS OF APPROVAL, IF ANY. OCT 1 9 1984	DATE

Carlila NEW MEXICO *See Instructions on Reverse Side