

1-R.J. STARRAK-TULSA

1-A.B. RY-MIDLAND

1-PJB, GR.

UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

1-FILE

1-CP, CLK.

Form Approved.  
Budget Bureau No. 42-1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

APR 16 1979

1. oil ☐ well ☐ gas ☐ well ☐ other ☐ Injection

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 1tr. N, 660' FSL & 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Open Fren 7-Rivers to

XX

Injection

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up E&H Well Service and pulled Baker AD-1 packer and 2 3/8" tbq.
2. McCullough ran PFC log from 2100' to 2600'. Perforated, 1 spf, 2309,11,13, 21,23,31,33,50,51,58,60,66,68,70,71,74,84,86,91,93,97,2425,27,29,34,36,38, (27 holes).
3. Ran 7" retrievable bridge plug and packer. Set plug at 2529' and tested to 5000#.
4. Spotted 5 bbls. 15% NE acid from 2439' to 2316'. Set packer at 2221' and Knox Services treated perfs., 2309-2438', with 4050 gals. 15% NE HCl acid with 54 ball sealers. Formation broke at 2600# at 3.5 BPM. Ball out at 3900# at 3.5 BPM. Max. 3900#, min. 2500#, ISIP 1500#, 5 min. 1500#, avg. rate 3.7 BPM.
5. Pulled plug and packer. Ran 2 3/8" tbq. with 6 1/8" rock bit with scrapper to 3143'. Circulated hole clean. Pulled work string.
6. Ran long string in hole, Baker AD-1 tension packer at 3128', ran 30 jts. 2 3/8" IPC 8R tubing, 898', Baker dual packer at 2220', ran 74 jts. 2 3/8" IPC 8R tubing, 2215'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 4-10-79

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE APR 13 1979  
CONDITIONS OF APPROVAL, IF ANY:

PJB/de

Copy to 17

APR 13 1979  
Packed  
SD 24 bbls  
additional zone  
90% 9-1-79  
4/27/79

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

7. Ran short string, Baker "J" latch seal assembly, 74 jts. 2 3/8" IPC 8R tubing, 2216'. Latched into Baker dual packer at 2220'.
8. Hooked up injection lines and began injection.