

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dual Injection Well	RECEIVED BY MAY 03 1984 O. C. D. ARTESIA, OFFICE	5. LEASE DESIGNATION AND SERIAL NO. LC-029419 (A)
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		7. UNIT AGREEMENT NAME Skelly Unit
4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements. See also space 17 below.) At surface Unit Ltr. L, 1980' FSL & 660' FWL		8. FARM OR LEASE NAME Skelly Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3828' DF	9. WELL NO. 54
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson-Fren 7-River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-17S, R-31E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/16/84 7" @ 3399', 4 1/2" 9.5# & 10.5# from 3272-3801, 7" patch 303-325'. Rigged up Baber. Pulled short string. Attempted to release loc set packer @ 2992'. Pulled 65 jts (1963' and Baker model B packer and 5 jts (148') of 2 3/8" tbq. Parted @ 2121' (28 jts of 2 3/8" tbq & loc-set in hole = 868').

4/17/84 Ran 4 11/16" overshot. Caught fish @ 2121'. Released loc-set pkr. Recovered all fish. Ran 6 1/8" bit w/ 7" csg scraper. Tag 4 1/2" liner @ 3272'. Pull bit, ran 3 7/8" bit. Tag fill @ 3405' (396' fill).

4/18/84 Drill scale 3400-3490', drill Baker model "F" pkr @ 3490'. Pulled to 3760'. (4 1/2" liner @ 3801'). Pulled bit, left 2 cones in hole.

4/19/84 RIH w/ 4 1/2" Kutrite shoe. Mill packer @ 3760' to 3801' TD. Circ. clean. TOH. Ran 7" RTTS pkr and set @ 3047'. Acid Engr. acidized perfs 3127-3788 w/ 4000 gals 15% NEFE & 80 balls w/ 5% pentafax, max press 1600#, min press 800#, no ball out. Avg. rate 4.7 BPM, ISIP 1100#, 15 min 800#. Open well backflow 14 hours.

4/20/84 TOH w/ tbq & pkr. Dresser added 7R perfs w/ csg. gun 1 SPF, 12 holes 2233, 41, 43, 45, 74, 75, 2307, 20, 32, 46, 48, & 57. Ran & set RBP @ 2455', OK. Reset packer @ 2110' after spotting 200 gals 2240-2357'. Acid Engr. treated 7R (2231-2357') w/ 3000 gals 15% NEFE + 35 balls. Max press 2900#, min press. 900#, balled out at 3300#, Avg. rate 3.8 BPM, ISIP 1450#, 15 min 1400#, flushed w/ 20 bbls. Total load 92 bbls after 1 hour open to flow on 32/64" ck, rec. 130 BLW.

4/21/84 Flow back 7 Rivers, 20 BPD rate.

4/23/84 Pull B. plug from 2455'. Lay down work string. Ran 7" Baker loc-set and 28 jts of externally coated IPC tbq, 877' and Baker model D snap-set dual pkr. Stop @ 300' Cont'd

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE April 25, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

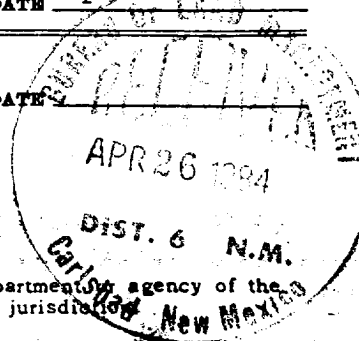
DATE

0+6-BLM-Carlsbad, 1-Mr. J.A.-Midland, 1-Laura Richardson Midland
1-File 1-Engr. PWS, 1-Foreman EF
1-JA, 1-BB

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

4/23/84
4/24/84

Cont'd (7" csg. patch).

Ran Baker "B" snap set dual pkr, 70 jts 2 3/8"

(2116') & displaced w/ treated water. Set loc-set

to 3006'. Ran Model "C" J-lock-seal, 68 jts of 2 3/8"

IPC thg. Sting into model "B" @ 2118'. Rig down.

Placed well on Injection.