mit 5 Copies ropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico

## Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

JUN 0 4 1991 Santa Fe, New Mexico 87504-2088 O. C. D.

DISTRICT III 000 Rio Brazos Rd., Aztec, NM	17410 REQI	JEST FO	OR AI	LLOWAE	BLE AND .	AUTHOR	IZATION A	ARTESIA. OF	FICE		
Pentor Texaco Exploration and Production Inc.						<u></u>	Well	Well API No. 30 015 05351			
Address P. O. Box 730 Hobbs	s, New Mexico	o 88240	)-252	28							
Reason(s) for Filing (Check proper New Well Recompletion Change in Operator		Change in		orter of:	_	er (Please exp FECTIVE					
change of operator give name ad address of previous operator	Texaco Prod	ucing Inc	<u>.                                    </u>	P. O. Bo	x 730	Hobbs, N	ew Mexico	88240-2	528	<del></del>	
I. DESCRIPTION OF W Lease Name SKELLY UNIT	· · · · · · · · · · · · · · · · · ·				•			of Lease Federal or Fee	rederal or Fee 685460		
Location Unit LetterL	. 1980	0	<u> </u>		OUTH Lie	e and66		eet From The	WEST	Line	
Section 22	Township 17S R			31E	, N	, NMPM,		EDDY County			
II. DESIGNATION OF '		OR OF O		ND NATU	RAL GAS	ve address to	which approved	l copy of this fo	rm is to be se	ort)	
INJECTOR Name of Authorized Transporter of			or Dry	Gas 🗀	Address (Gir	e address to	which approved	l copy of this fo	rm is to be se	ent)	
If well produces oil or liquids,	INJECTOR					is gas actually connected? When			7		
ive location of tanks.  f this production is commingled w		her lease or	pool, gi	ve comming	ling order num	ber:					
V. COMPLETION DAT  Designate Type of Comp		Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	<del></del>		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Perforations					<u> </u>			Depth Casing	g Shoe		
HOLE SIZE	TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE					NG RECO		SACKS CEMENT			
Trocc orec										.,	
V. TEST DATA AND REDIL WELL (Test must b	QUEST FOR a	ALLOW	ABLE of load	oil and mus	t be equal to o	r exceed top a	llowable for th	is depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of To				Producing M	lethod (Flow,	pump, gas lift.	eic.)		_	
Length of Test	Tubing Pr	Tubing Pressure				ure		Choke Size		150-3 7-9/	
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.			Eng	OP	
GAS WELL Actual Prod. Test - MCF/D		Test			Bbls Conde	nsate/MMCF		Gravity of C	Condensate		
Testing Method (pitot, back pr.)		Length of Test Tubing Pressure (Shut-in)				ure (Shut-in)		Choke Size			
	PERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules at Division have been complied wis true and complete to the best	nd regulations of the rith and that the info of my knowledge a	e Oil Conses ormation giv	vation		Date	e Approv	ed	JUN -		ON 	
Signature K. M. Miller Div. Opers. Engr.  Printed Name Title					By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
May 7, 1991		915- Tele	688-4 ephone l			· <del></del>		····			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.