

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved by
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME C/SF
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, NM 82840	9. WELL NO. 53
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter K, 1980' from the South Line and 1980' from the West Line	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rive Queen Grayburg San Andres
14. PERMIT NO. 30-015-05352	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-17S-31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3843' DE	12. COUNTY OR PARISH O. C. D. ARTESIA, OFFICE
13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Convert to Water Inj. Well ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) Run 72 hour Press. Buildup Survey (DSI). MIRU pulling unit.
- 2) Pull and lay down rods. Install BOP. Pull and lay down tbq.
- 3) RIH with 6 1/4" bladed bit, jet wash sub, and 2 7/8" workstring. Jet wash open hole from 3432'-3808'. Clean out to 3808' (TD).
- 4) Spot 750 gals. 15% NEFE double inhibited acid from 2990'-3430'. POH.
- 5) Perforate the Queen and Grayburg from 3041' to 3429' with 4" csg guns, 2 JSPI @ 3041, 43, 44, 45, 46, 47, 49, 80, 82, 84, 86, 88, 90, 92, 3112, 14, 3142, 44, 46, 48, 60, 69, 71, 73, 75, 77, 79, 81, 83, 85, 87, 90, 3235, 37, 39, 41, 3265, 70, 76, 87, 3302, 06, 08, 10, 32, 62, 90, 89, 3403, 05, 07, 09, 11, 3426, 28 and 3429'. Total 56 int, 112 perfs. (Load hole before perforating) Test full lubricator to 2100 psi prior to perforating.
- 6) RIH with 7" pkr on 2 7/8" tbq. Set pkr at +3210'. Load backside with 2% KCL water.
- 7) Acidize perfs from 3235'-3429' (156 holes) and open hole from 3432'-3808' with 4,000 gals of 15% NEFE acid, 120-1.3 S.G. ball sealers, and 1,000# of rock salt in gelled brine @ 4 BPM. Max Press. 4,000 psi.
- 8) Swab back load.
- 9) Release pkr. Lower pkr across perfs. POH.
- 10) RIH with 7" retrievable bridge plug, pkr and 2 7/8" tbq. Set RBP @ +3220'. Test RBP to 2,000 psi. Dump 10' of sand on RBP. Set pkr @ +2950. Load backside with 2% KCL water.
- 11) Acidize perfs 3041'-3200' (67 holes) with 3,000 gals of 15% NEFE ACID, 70 - 1.3 S.G. ball sealers, and 200# of rock salt in gelled brine at 4BPM. Max press. 4,000 psi.
- 12) Swab back load.

SEE BACK

18. I hereby certify that the foregoing is true and correct

SIGNED W. Browning TITLE District Admin. Supervisor DATE 11/25/86

(This space for Federal or State office use)

APPROVED BY Orig. Sec. TITLE DATE 12-4-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

- 13A) Release pkr. Circ sand off RBP @ +3220'. Latch on to RBP.
- 13B) Set RBP @ +3105 & Swab to perfs 3041-3092. POH.
- 14) RIH with 2 3/8" 4.7# EUE - C tbg and 7" Baker AD-1 IPC pkr to +3000' (top perfs @ 3050').
- 15) Displace 2 3/8" - 7" casing annulus with pkr fluid. Set pl
- 16) Change out wellhead, and place well on injection.
- 17) Rig down pulling unit.
- 18) Run injection profile after injection stabilizes.