

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ P & A

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FWL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3843' DF

5. LEASE DESIGNATION AND SERIAL NO.
LC 62415-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. WELL NAME AND NO.
53

9. API WELL NO.
30-015-05352

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 23-T17S-R31E
32

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other) Plug and Abandon

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/13/00 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. POH w/pkr. RIH and set CIBP @ 3000'.

11/14/00 RIH w/pkr. & tested for flow. Flow coming from 2960'. RIH w/CIBP and set @ 2950' w/BLM approval. RIH and spotted 25 sks. Class "C" cement on top of CIBP. RIH and set pkr. Pressured up to 800#.

11/15/00 RIH w/2-3/8" tbg. Tagged cement @ 2754'. Loaded hole w/10# mud. POH. Spotted 50 sks. Class "C" cement f/1700' -1350'. POH. Perforated @ 755'. RIH w/pkr. and squeezed 202 sks. Class "C" cement. Cement circulated on backside. Left cement on inside @ 200'.

11/16/00 POH w/pkr. RIH and tagged cement @ 510'. POH. Spotted 10 sks. Class "C" @ surface. RD. Cut WH & anchors. Cover pit and cellar. Install dry hole marker. RDMO. Well is P & A'D.

Approved as to plugging of the well bore
Lubrication & cement is retained until
Surface restoration is completed.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

DATE December 15, 2000

(This space for Federal or State office use)

APPROVED BY ORIG. SGD. ALEXIS C. SWOBODA

PETROLEUM ENGINEER

DATE DEC 21 2000

CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side