

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN APPLICATION*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Shelly Unit
2. NAME OF OPERATOR Shelly Oil Company		8. FARM OR LEASE NAME Shelly Unit
3. ADDRESS OF OPERATOR Box 730 - Hobbs, New Mexico		9. WELL NO. 57
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 1900' FEL Section 22-178-31E		10. FIELD AND POOL, OR WILDCAT Granbury Jackson
14. PERMIT NO. -		11. SEC. T. R. M., OR R. L. AND SURVEY OR AREA Section 22-178-31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3830' D.F.		12. COUNTY OR PARISH Bddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in, rigged up workover unit, pulled rods and tubing.
2. Perforated 5-1/2" OD casing with one shot per interval at the following depths: 3262', 3275', 3295', 3324', 3333', 3352', 3372', 3381', 3400', 3421', 3430', 3435', 3455', 3462', 3472', 3486', 3504', 3592', 3595', a total of 19' and 19 shots.
3. Treated 5-1/2" OD casing perforations 3504-3595' with 720 gallons regular 15% acid.
4. Treated 5-1/2" OD casing perforations 3262-3486' with 1500 gallons regular 15% acid.
5. Treated 5-1/2" OD casing perforations 3262-3486' with 20000 gallons slick water and 20000# 20/40 sand.
6. Ran rods and tubing and installed pumping equipment.
7. Pumped and tested. Well pumped 10 barrels oil and 10 barrels water in 24 hours.

RECEIVED

JUL 21 1967

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED (ORIGINAL) V. E. FletcherTITLE District Superintendent DATE July 19, 1967

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:TITLE DISTRICT ENGINEER

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1981-O-665246

507-931