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DISTRIBUTION	NEW MEYICO ON	CONSERVATION COMMISSION	Day C 104
SANTA FE /	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE /	KEQUEST	AND	RECTETVE
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	
LAND OFFICE	AOTHORIZATION TO THE		
TRANSPORTER OIL /			JUL 3 1 1969
OPERATOR / PRORATION OFFICE			C. C. Artesia, office
Operator	/		
Skerly Oil Co	adpacy /		
Book 730, Book Reason(s) for filing (Check proper box,	es, Haw Merico	Other (Please explain)	
New Well	Change in Transporter of:		
	Oil Dry G	as []	
Recompletion		ensate I from Skelly	
Change in Ownership	Committee of Exp	John skelly	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including	Formation Kind of Le	ase Lease No.
Sholly Unit	57 Grayburg-Jacks	State, Fed	eral or Fee 🎢 🤫 🍇 🐃 🛴
Location	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4
I	60 Feet From The South	ine and <b>1980</b> Feet Fro	m The <b>East</b>
Line of Section 22 To	wnship X7-S Range	JAG , NMPM,	Lock County
Name of Authorized Transporter of Oil or Condensate  Person Mexico Fipalino Company  Name of Authorized Transporter of Casinghead Gas Z or Dry Gas  Constitution Oil Casinghead Gas Z or Dry Gas  Unit Sec. Twp. Rege.		EDW 2510 - MALORD, PRICE Address (Give address to which approved copy of this form is to be sent)  DOW 2297 - BEAUTICE, POINT	
If well produces oil or liquids, give location of tanks.	A 22 178 33E	ies	X990 SOC GOBOSOK
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	PO 450 9-1-73
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic	on $-(X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING A	ND CEMENTING RECORD	
= 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING SIZE		
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## 1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

District Production Manager

(Title)

July 29, 1969

OIL CONSERVATION COMMISSION

CIL RED GAS INSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.