

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214) 253-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 660' FSL & 1980' FEL, Sec 22, T17S, R31E

5. Lease Designation and Serial No.

LC-029419A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

57

9. Well API No.

30-015-05353

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

TYPE OF ACTION

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

ACCEPTED FOR RECORD

JUL 22 1997

acs

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

02/19/97 MIRU DA&S WS. LD 143 rods & pmp. Removed old WH. Installed new WH. Tagged btm. POH. Btm. @3668'.

02/20/97 RHH w/Howco R-4 pkr on 2-3/8" tbg. Set pkr @ 3200'. Attempted to tst csg. press to 450#. Bled to 0#. Pmpd 20 bbls hot wtr dn tbg. Drpd standing valve. Tstd tbg to 2000#. Pld standing valve. Reset pkr. Attempted to tst csg. Did not hold. POH w/pkr to run RBP. Changed procedure. RHH w/2-3/8" tbg. POH. LD 2-3/8" tbg. Removed BOP & RD unit. Prep to dig out WH.

03/04/97 RHH w/bit & tagged cmt @3673'. POH & LD 2-3/8" tbg. RHH w/5-1/2" Baker J-Lok pkr & 101 jts 2-3/8" IPC tbg. ND BOP. Installed WH. HES pmpd 70 bbls pkr fl dn csg. Set pkr @ 3196'. Tstd csg to 500# for 30 min. Held OK. HES acidized perfs 3262'-3566' & open hole zone 3618'-3673' w/7500 gals 15% Fer-check acid & 2000# rock salt. Flushed w/90 bbls FW. ATP 2350# @4.8 bpm. MTP 2810# @ 5.1 bpm. ISIP 1856#. 5 min 1856#. 10 min 1828#. 15 min 1808#. RD HES.

03/05/97 Installed injection valve.

03/06-07/97 WO injection line.

03/08/97 Initial injection rate 225 BWPD @ 1400#.

Post ID-3

8-1-97

Prod to WH

14. I hereby certify that the foregoing is true and correct

Signed:

Linda Stepp

Title Agent

Date 07/07/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

BR