

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.  
LC-029419 (a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Skelly Unit

8. Well Name and No.  
44

9. API Well No.

30-015-05354

10. Field and Pool, or Exploratory Area

Fren-Seven Rivers

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

SEP 18 1991

Name of Operator  
Texaco Exploration & Production Inc. ✓  
Address and Telephone No.  
P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

O. C. D.  
ARTESIA OFFICE

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL (Unit Letter F) Sec. 22, T-17-S, R-31-E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Tbg/Pkr Leak

Perforate Additional Pay, Acidize, Repair

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Flow back well.
- 2) Notify BLM 24 hours prior to work.
- 3) MTRU pulling unit. Install BOP.
- 4) Pull 2 3/8" tubing (65 lbs) and 5 1/2" packer. Test tubing coming out.
- 5) Perforate the following Seven Rivers intervals: 2306.08, 23.26, 42.44. (2 shots/ft - 12 holes)
- 6) TTH w/ 2 3/8" tubing and 5 1/2" packer. Set pkr. @ +/- 2100'. Load backside.
- 7) Acidize perfs 2238'-2362' (27 holes) w/1000 gals of 15% HCl acid and 48 7/8" 1.3 S.G. ball sealers @ 3-4 BPM max. press 3500 psi as follows:
  - a) Pump 500 gal acid.
  - b) Pump 2,000 gal acid with 1 ball/bbl.
  - c) Pump 500 gal acid.
  - d) Flush to bottom perf @ 2362'. If ballout occurred, surge balls, wait 10 minutes to allow balls to fall, and complete flush.
- 8) Resume Seven Rivers injection.

Subject to  
Like Approval  
by State

I hereby certify that the foregoing is true and correct

Signed M. C. Dineen  
(This space for Federal or State office use)  
Eng. Signed by Adam Salameh

Title Engr. Asst.

Date 8-26-91

Approved by  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 9/12/91

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side