

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Albuquerque, NM 88210-2834
FORM APPROVED
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 510' FEL & 660' FEL, Sec 22, T17S, R31E

5. Lease Designation and Serial No.

LC-02419(a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

58

9. Well API No.

30-015-05355

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **WO - dual inj to single inj in Grayburg**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

03/28/97 MIRU Dawson WS # 1505#. Removed slips. Installed BOP. Unset seal assy. POH. LD 75 jts 2-1/16" tbg & seal assy. Removed BOP. Removed slips & WH. Unset pkr. POH. LD 2-1/16" tbg., tension pkr., 2-3/8" tbg. & AD-1 pkr. Chngd rams. RIH w/Howco 5-1/2" CIBP & 29 jts. 2-7/8" tbg.

03/29/97 RIH w/2-7/8" tbg. Set CIBP @ 3212'. POH w/tbg & set tool. RIH w/5-1/2" Howco RTTS pkr & set @ 3190'. Pressd csg to 1000#. Held ok. POH w/RTTS pkr. RIH w/5-1/2" Howco cmt rtrn on 2-7/8" tbg. Set rtrn @ 2202'. Injection rate was 2 bpm @ 580#. RU HES & sqzed cmt perfs f/2349'-2479' w/200 sx Class "C" + 2% CaCl. = 49 bbls., 14.8 slurry w/1.32 yield. Sqzed press f/600'-1350'. Displaced cmt. Dumped 2 sk. cmt on rtrn. Final press 1350#. POH. LD tbg. & set tool.

04/25/97 MIRU Lucky WS # 13. LD 2-7/8" tbg. RIH w/4-3/4" bit & 6 3-1/8" DC's on 2-7/8" tbg. Drl cmt rtrn & cmt to 2284'. Circ clean.

04/28/97 Drl cmt f/2284'-2359', fell thru. Drl cmt f/2398'-2427', fell thru- wtr flw press to 250#. POH w/tbg, drill collars & bit. RIH w/5-1/2" Howco R-4 pkr on 2-7/8" tbg. Set pkr @ 2197'. Established inj rate of 1 bpm @ 900#. POH w/pkr. RIH w/5-1/2" Howco cmt rtrn. Set @ 2197'. Tstd tbg to 2500#. Held ok. Sqzed cmt w/200 sk Class "C" + 2% CaCl. = 47 bbls. 14.8" slurry w/1.32 yield. Starting PSI 1.5 bpm @ 1250#. Final PSI 1/2 bpm @ 2150#. Stung out of rtrn. POH w/setting tool. WOC.

04/30/97 Drl cmt. f/2320'-2410', wtr flow. POH w/bit. RIH w/5-1/2" R-4 pkr. & set @ 2200'. Inj rate 1 bpm @ 1800#. POH w/pkr. RIH w/Howco cmt. rtrn. Set @ 2200'. Established inj rate of 2 bpm @ 1900#. HES cmted. w/100 sx. Class "C" + 2% CaCl = 24 bbls 14.8# slurry w/1.32 yield + 75 sx. Class "C" + 2/10% Halad 322 = 18 bbls. 14.8# slurry w/1.32 yield. Started rate of 2 bpm @ 1900#. After 20 bbls. rate 3 bpm @ 1500#. Started displacement w/6 bbls. SD washed lines. Press 930#. Pmpd 3 bbls. SD 10 min. Pressd 1230#. Pmpd 1 bbl. SD 10 min. Press 1420#. Pmpd 1 bbl. SD 10 min. Press 1530#. Pmpd 1 bbl. @ 1/2 bpm. Final press 1650#. Stung out of rtrn. POH w/setting tool. WOC.

05/6/97 RIH w/float shoe, 1 4-1/2" flush jt, float collar & 89 jts. 4-1/2" flush jt csg. ND BOP. Set slips. WO sub - replaced slips. RU HES & cmted csg. w/50 bbls. pkr fl, 130 sx. Class "C" w/6/10% Halad 322 = 31 bbls. 14.8# slurry w/1.32 yield. Circ pkr fl & color cmt sqz 3 bbls into fm. Plug bumped & held. WOC.

Continued on next page

14. I hereby certify that the foregoing is true and correct

Signed:

Title

Production Administrator

Date

03/13/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID E. GLASS
MAR 16 1998

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MAR 1998
RECEIVED
OCD - ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

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LC-029419(a)

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Continued from previous page

05/27/97 MIRU Ram WS # 118. RIH w/3-7/8" bit, 6 3-1/8" DC's & 110 jts 2-3/8" tbg. Tagged cmt @ 3570'. RU rvs unit. Drld float collar @ 3572' & cmt to 3580'. POH w/2-3/8" tbg.

05/28/97 Open well w/200' flwg 5 bbls per min. LD 6 3-1/8" DC's. RU HES. RIH w/gauge ring to 3578'. RIH w/CIBP & set @ 3572'. Cut off wtr flow. Perforated f/3320', 21', 22', 23', 63', 71', 91', 92', 3412', 13', 61', 62', 63', 64', 3504', 05', 06', 07', 24', 25', 26', 27', 39', 40'. POH w/RTTS pkr. RIH w/5-1/2" Howco cmt rtnr on 2-7/8" tbg. Set rtnr @ 2202'. Injection rate was 2 bpm @ 580#. RU HES & sqzcd cmt 41', 67' & 68' w/2 SPF. RD HES. RIH w/RTTS pkr. & 2-3/8" tbg. Left pkr swinging.

05/29/97 Set pkr. @ 3230'. Acidized w/5500 gals. 15% NE-Fe acid & 100 ball sealers. ATP 3260# @ 3.8 bpm. MTP 3871# @ 5 bpm. Good ball action. ISIP 2277#. 5 min 2053#. 10 min 1971#. 15 min 1923#. Flwd 6 hrs. Recd 150 bbls load wtr & 0 bbls oil. POH. LD 2-3/8" tbg & pkr.

05/30/97 Unload tbg. RIH w/4-1/2" Howco perma-latch pkr, on-off tool & 104 jts 2-3/8" polycore tbg to 3261'. ND BOP. Pmpd pkr fluid & set pkr. Flwd out csg. NU BOP.

06/02/97 Installed enviro-vat. POH w/tbg & pkr. Attempted to test tbg. Tool would not work. RIH w/4-1/2" Howco perma-latch pkr, on-off tool & 104 jts 2-3/8" WF polycore tbg to 3259'. Set pkr @ 3261'. Tstd csg to 500#. Held ok. ND enviro-vat & BOP. Pmpd pkr fl. Set pkr @ 3261'. Tstd csg to 500#. Held ok.

06/03/97 WO injection line.

06/30/97 Initial injection rate 200 BWPD @ 1900#.

14. I hereby certify that the foregoing is true and correct

Signed:

Betty Espie

Title

Production Administrator

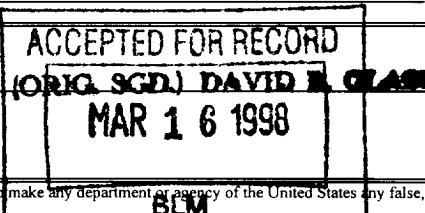
Date

03/13/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

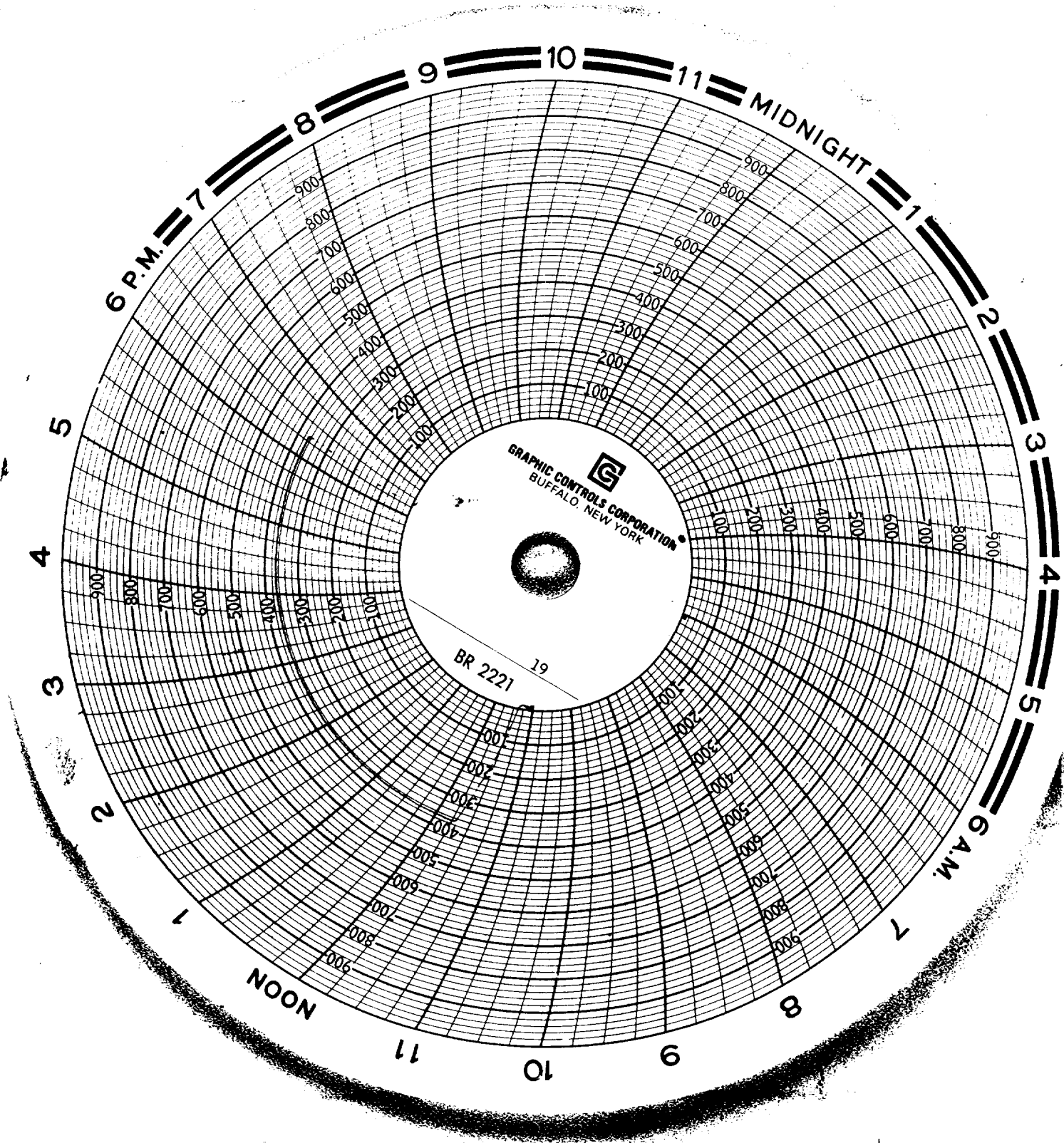


Date

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*See Instruction on Reverse Side



The Wiser Oil Company
Skelly Unit # 58

Unit Letter P, Sec 22, T17S R31E
LC-924419-A
Eddy Co. NM

B.A.R. Treating

A. Scott