

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR  
(Other instructive  
verse side)

DATE  
IN RE

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

457

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dual Water Injection Well

2. NAME OF OPERATOR

Texaco Producing Inc.

RECEIVED

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter B, 560' FNL and 1880' FEL

O. C. D.  
ARTESIA OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3875' DF

5. LEASE DESIGNATION AND SERIAL NO.

LC 029419 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

42

10. FIELD AND POOL OR WILDCAT  
Grayburg Jackson SR-QN-GB-SA, Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 22, 17S, 31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☒  
SHOOTING OR ACIDIZING ☒ ABANDONMENT\* ☐  
(Other) Temporary Abandon Grayburg Perfs ☒  
(NOTE: Report results of multiple completion on Well Completion or Recapture Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notified BLM-Carlsbad and NMOCD-Artesia prior to beginning work.

8-31-88 MIRU pulling unit. Back off 4-1/2" csg. @ csg. collar @ 472'. TOH with 14 jts. of 4-1/2" csg. Ran 10-1/2 jts. 4-1/2" 11.60# J-55 LTC new csg. Screwed into production csg. Test 4-1/2" csg from surface to 2191' to 500 psi-OK. Land 4-1/2" csg.

9-1-88 TIH with 3-7/8" bit, d.c., and 2-3/8" workstring. Drill cement and CIBP from 2191-2226'. Run bit to 2464'. POH. Run 4-1/2" packer on 2-3/8" w.s. Set packer @ 2135'. Acidize the 7-Rivers perfs 2283-2400 with 2100 gals. 15% NEFE, 1 drum Checkersol, and 24 ball sealers. 4 BPM @ 1200#. SI 30 min. Backflow 50 bbls to pit. SI.

9-2-88 Release packer. POH. Run 4-1/2" Halliburton R-4 nickle plated packer on 69 jts. 2-3/8" IPC tbq (tested to 5,000 psi). Circulate annulus with inhibited water. Set packer @ 2200'. Test 4-1/2" casing to 500 psi for 30 min-OK. Test witnessed by Johnny Robinson-NMOCD-Artesia. Rig down pulling unit.

9-3-88 Hook up injection lines. Start injecting into Fren 7-Rivers perfs 2283-2400 @ 1250 psi. PSTD: 3066.

Reclassify Grayburg Jackson SR-QN-GB-SA to TR-INJ (Held for Remedial Work) status effective 9-3-88.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE 10-28-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD  
ENDING 12/1/89

\*See Instructions on Reverse Side

SJS