

5-USGS-ARTESIA
1-FILE
1-ENGR-OWENS
Form 9-331
(May 1963)
1-FOREMAN-FOWLER

AMOC COPY

Copy to St

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back an existing well or to develop a new reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
GETTY OIL COMPANY ✓

3. ADDRESS OF OPERATOR
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
O. C. C. 3879 D.F.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SKELLY UNIT

8. FARM OR LEASE NAME
SKELLY UNIT

9. WELL NO.
49

10. FIELD AND POOL, OR WILDCAT
GRAYBURG JACKSON

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
23-17-31

12. COUNTY OR PARISH
EDDY

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Brought cmt. above 7-Rivers ☒
(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Moved in and rigged up Permian Well Service 3-21-78; pulled rods and tubing.
- McCullough ran Cement Bond Log 2900-1510' and found Top of Cement @ 2330'. Perf'd 2 holes @ 2320'.
- Ran plug (set @ 2796') and packer (Set @ 2300').
- 3-24-78. Halliburton spotted 250 gals. 15% NE Acid 2330-2181'; Set packer @ 2110' and cemented w/200 sxs. Lite, 6# Salt/Sk. and 200 Sxs. Class "C" Cement 2/2% CaCl/sk.; and displaced cement to 2230'.
- Pulled tubing and packer; Bennett Wireline ran Temperature Survey and found Top of Cement @ 1850'. WOC.
- 3-27-78. POH w/BP. Ran 6-1/4" Bit and drilled to 2359'; tested perfs. @ 2320' w/500#. O:K.
- 3-28-78. POH w/bit and BP (2796'). Ran 6-1/4" bit and drilled cement 2033-2076'; tested perfs. @ 2050' w/500#; O:K. Drilled Cement 2155-2247' and tested perfs. @ 2235' w/500#. O:K. Drilled cement 2354-2521' and tested perfs. @ 2480' w/500#. O:K. POH w/bit.
- 3-29-78 to 4-3-78: Swaged out tight spots 2975-3470'.
- 4-4-78. Western Wireline ran Caliper Log 2900-3470' and found 7" pipe O:K.
- Ran 6-1/8" bit and cleaned out 3477-3533'; fell-free to 3840'. Cleaned out to 3845 and jet O.H. 3380-3845'. Lay down work string.
- Ran 2-3/8" tubing (set @ 3816'; SN @ 3781') and ran 2 X 1-1/2 X 12 pump (set @ 3781') and Put well back on production 4-8-78.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By Dale R. Crockett
(This space for Federal or State office use)

TITLE AREA SUPERINTENDENT

DATE May 8, 1978

APPROVED BY Joe S. Lara
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE MAY 9 - 1978