

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, 1980' FNL & 1980' FEL, Sec 23, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

49

9. Well API No.

30-015-05359

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

TYPE OF ACTION

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

03/31/97 MIRU Dawson WS # 1505. NU BOP. Chng rams. RIH w/6-1/8" bit on 2-7/8" tbg. Tagged liner @ 2931'. Circ. POH w/bit. RIH w/7" Howco R-4 prk on 2-7/8" tbg. Set prk. @ 2910'. Tstd csg to 400#. Lost 50#.

04/03/97 HES cmt'd w/40 bbls prk fl, 350 sx Class C + 10% Halid 322 = 83 bbls 14.8# slurry w/ 1.32 yield. Plug bumped & held. Circ no cmt. Circ prk fl. Cleaned location.

04/14/97 MIPU DA&S WS # 620. Installed WH & NU BOP. RIH w/3-7/8" bit & 4 3-1/8" DC's. RIH w/2-7/8" tbg. Tagged btm @ 3651'. POH. LD 2-7/8" tbg. & DC's.

04/25/97 RU HLS & ran DSN log f/3647'-2500'. Perforated 4-1/2" csg. f/3320', 21', 22', 26', 27', 54', 55', 56', 59', 60', 66', 67', 81', 85', 98', 99', 3400', 18', 19', 20', 24', 25', 26', 33', 34', 35', 66', 67', 99', 3510', 11', 31', 37', 42', 43', 70', 71', 72', 84', 85', 86', 94', 95' & 96' w/2 SPF (88 holes).

04/28/97 MIRU Tyler WS # 104. RIH w/104 jts 2-3/8" IPC tbg & prk to 3242'. ND BOP. Packed off tbg. RU HLS. Circ prk fl & set prk. Pressd up csg to 300#. Acidized w/7500 gals 15% NE-FE acid & 1750# rock salt in gelled brine. MTP 2378#. ATP 2094# @ 2.8 bpm. ISIP 1736#. 5 min 1654#, 10 min 1587#, 15 min 1555#.

05/02/97 NU WH. Initial Injection rate - 345 BWPd @ 1250#.

14. I hereby certify that the foregoing is true and correct

Signed: Betty Epic Title Production Administrator Date 09/22/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

BR