

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON (D.G.S.H.)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-17-31

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 27 1978
U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3801 D.F. =

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

O.C.C.
ARTESIAN OFFICE

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) BROUGHT CMT ABOVE 7-RIVERS

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-7-78 Rigged up E & H Well Service Unit.
- Pulled rods, pump and tubing.
- Dresser Atlas ran Cement Bond Log 2600-600' and found Top of Cement @ 2146'.
- Perforated 2 holes 2140' (Top of 7-Rivers @ 2180;.)
- Ran plug and packer. Set plug @ 2616'. Spotted 250 gals. 15% NE 2145-2097'.
- Raised and set packer @ 1926'. Dowell cemented w/200 sxs. 50/50 Poz Mix and 100 sxs. Class "C" w/2% CaCl and displaced cement to 2040'.
- Released packer and reversed out 10 sxs. of cement.
- Bennett Wireline ran Temperature Survey and found Top of Cement @ 1810'. Cement inside tubing @ 1889'.
- Attempted to pull packer. Packer stuck. Howco ran free point- stuck @ packer - cut off 2-3/8" tubing @ 1851'. Ran 6" shoe and 1 Jt. of wash pipe and tagged cement @ 1849'. Washed cmt. to 1884'. Pulled wash pipe; ran overshot; pulled and recovered packer and 1 Jt. 10' Tubing.
- Ran 6-1/8" bit and drilled cement 2085-2168'; tested to 500#. O.K.
- Pulled bit; ran Cement Bond Log and found Top of Cement @ 1860'.
- Ran 6-1/8" bit & jet sub. Jet open hole 3510-3580'; jet and clean out shot hole 3580-3841'.
- Ran 119 Jts. (3743') of 2-3/8" and set @ 3747'. SN @ 3713'; ran 2" X 1-1/2" X 12' Pump and put well on production 4-12-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

DALE R. CROCKETT

TITLE AREA SUPERINTENDENT

DATE APRIL 26, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE APR 27 1978