O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 0 4 REC'D

ISTRICT III										O.C.	D.	
000 Rio Brazos Rd., Aztec, NM 87410	REQ	JEST F	OR A	LLOWA	BLE AND	AUTHORI	ZAT	ION		artesia c	PRICE	
•		TO TRA	ANSP	ORT OI	AND NA	TURAL G	AS					
Openior Toyago Exploration and Production Inc								Well API No.				
Texaco Exploration and Production Inc.								30 015 05361				
Address		- 665										
2. O. Box 730 Hobbs, Nev	w Mexico	8824	<u>0–252</u>	28	X Ou	ner (Please expl	lai-1	 				
Reason(s) for Filing (Check proper box)		Change in	. T~~~	orter of		FFECTIVE 6	•	91		•		
New Well	0:1	Change in	•	r-:	C 1	FFECTIVE O	,— ,—,	7 I				
Recompletion	Oil Casinghe	M G [Dry G									
	Cangne	14 Cas	Coulde	Alberto [_]								
f change of operator give name Texa	co Prod	ucing In	с	P. O. Bo	x 730	Hobbs, Ne	w M	<u>exico</u>	88240-2	2528		
I. DESCRIPTION OF WELL	ANDIF	ACE										
Lease Name	Well No. Pool Name, Includ								f Lease		esse Na	
SKELLY UNIT					ACKSON 7RVS-QN-GB-SA FEDE				Federal or Fed RAI	6854	60	
Location			1			<u> </u>		11.44				
Linit Letter C	. 660)	Foot F	rom The N	ORTH Lie	ne and 198	O	Fe	et From The	WEST	Lipe	
Uist Least	- '											
Section 23 Township	, 1	75	Range	31E	, N	МРМ,		<u> </u>	EDDY		County	
		— <u>-</u>										
II. DESIGNATION OF TRAN	SPORTE	or Conde		ND NATU						I- 4- 1 ·		
Name of Authorized Transporter of Oil	1 '	w <i>eddress to</i> w 1670 Droo <i>e</i>										
Texas New Mexico Pipeline (1670 Broad										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Conoco Inc.						Address (Give address to which approved copy of this form P. O. Box 460 Hobbs, New Mexic					-	
			17:				-00			SKICU 882	1 0	
f well produces oil or liquids, ive location of tanks.	Unit A	Sec. 22	Twp.	Rge. 31E	is gas actual	ly connected? YES		When		/01/60		
	ļ				<u> </u>			L	- 06	/01/60		
this production is commingled with that i	rom any ot	her lease or	pool, g	ive comming	ling order nun	1ber:						
V. COMPLETION DATA		Oil Well	,γ	Gas Well	New Well	Workover	7	верев	Dhia Daak	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	I OH WEH	1 I	Cat Men	I MEM METT	1 MOLYONEL		eepeu (Flug Back	DETINE YES A	Dill Kelv	
Date Spudded		ol. Ready to	o Prod		Total Depth	J	т—		P.B.T.D.	L		
Date Spudded Date Compt. Ready to Prod.					1							
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay			Tubing Dep	th.		
120 1200 1201 201												
erforations	L								Depth Casin	g Shoe		
									<u> </u>	<u> </u>		
	-	TUBING,	, CAS	ING AND	CEMENT	ING RECOR	SD_					
HOLE SIZE	HOLE SIZE CASING & TUBING S				DEPTH SET					SACKS CEM	ENT	
									<u> </u>			
									<u> </u>			
					<u> </u>				l			
. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE		_	_	_					
OIL WELL (Test must be after re			of load	oil and mus						for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	e d			Producing M	lethod (Flow, p	штр, в	as lýt, e	ic.)	24	Th P	
4.00	<u></u>				Casing Press	B199	-		Choke Size	posta	ID-3	
ength of Test	Tubing Pro	SSURE			Casing Press	MIT			CHORE SIZE	6.7	-91	
Data Data Bar	07. 511				Water - Bbis				Gas- MCF	to ho	110	
Actual Prod. During Test	Oil - Bbls.				THE POST	-				J	VI	
	<u> </u>				<u> </u>				 			
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF			Gravity of C	Condensate		
	<u></u>				/M /M (2)			Cooks Size				
sting Method (pilot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
	<u> </u>											
L OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE		011 001	JOE	DV/	ATION!	רוו יוטיס	NA1	
I hereby certify that the rules and regula	tions of the	Oil Conses	rvation			OIL CON	NO.	HV	NON	DIVISIC	אכ	
Division have been complied with and that the information given above												
is true and complete to the best of my li	nowledge a	nd belief.			Date	e Approve	ed _	_JU	N - 4 19	191		
1/20 200 ·11	_											
2.M. Willes						By MIKE WILLIAMS						
Signature K. M. Miller		Div. Op	ers.	Engr.	-,-				DISTRIC	· #		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

May 7, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.