

5-USGS-ARTESIA
1-FILE
1-ENGR-OWENS
Form 9-331
(May 1963)
1-FOREMAN-FOWLER

IOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Copy to 57

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SKELLY UNIT

8. FARM OR LEASE NAME

9. WELL NO.
37

10. FIELD AND POOL, OR WILDCAT
GRAYBURG JACKSON (OG SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
23-17-31

12. COUNTY OR PARISH
EDDY

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
GETTY OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3891 D.F.

APR 5 1978

O. C. C.

ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|---------------------------------------|-------------------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) Brought Cement above 7-Rivers | <input checked="" type="checkbox"/> | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-18-78. Rigged up E & H Well Service and pulled rods and tubing.
- Western Company ran Cement Bond Log 3000-700' and found Top of Cement @ 2370'.
- Western perforated 2 holes @ 2210'.
- Ran 7" plug and packer and set plug @ 2840'.
- Spotted 250 gals. 15% Acid 2226-2078'.
- Raised and set pkr. @ 2008' and pumped in @ 1800# 1 bbl./Min. increasing rate to 3 BPM @ 2500#. No Breaks or blow on Bradenhead.
- 3-19-78. Halliburton cemented w/100 sxs. Howco Lite, 6# Salt and 4% Gel, and 100 Sxs. Class "C" Cement w/2% CaCl/Sk.
- Displaced Cement to 2150'.
- Waiting On Cement 10 hrs.
- Bennett Wireline ran Temperature Survey and found Top of Cement @ 1950'.
- 3-21-78. Ran 6-1/4" bit and drilled cement 2143-2240'. Tested perms. @ 2210' w/500#. O.K.
- Pulled BP @ 2840'; ran 125 Jts. (3866') 2-3/8" tubing and Set @ 3875' (S.N. @ 3839') and Ran 2" X 1-1/4" X 10' Pump and set @ 3839' and placed well back on production. 3-22-78

RECEIVED

MAR 31 1978

18. I hereby certify that the foregoing is true and correct

SIGNED DALE R. CROCKETT TITLE AREA SUPERINTENDENT DATE APR 9-78

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE APR 4 - 1978

CONDITIONS OF APPROVAL, IF ANY:

/bh