

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

C/SF

CCD - Artesia

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ TA

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 660' FEL

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

3D-015-05362

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.
37

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 23-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3891' DF

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) TA ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT * ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Wiser Oil Company wishes an extension of two years of Temporary Abandon status for the Skelly Unit # 37. We are evaluating study pending economics of water flood. At that point we will place the well in water flood or return well to production. There was no leak off during the original test. Current perforations open hole 3290'-3836'.

TA Approved for 12 Month Period

Ending 2/2/2002



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE March 26, 2001

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA
CONDITIONS OF APPROVAL, IF ANY:

Petroleum Engineer

DATE 6/7/2001

*See Instruction On Reverse Side