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NO. OF COPIES REC	5		
DISTRIBUTI	ON		
SANTA FE	7	Π	
FILE		1/-	T
U.S.G.S.			
LAND OFFICE		1	1
TRANSPORTER	OIL	/	
OPERATOR		1	T
PRORATION OF	ICE		Ī
Operator	-		_
Ski	ally	011	C

(Date)

H.

III.

DISTRIBUTION SANTA FE FILE	REQUES	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C							
U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS /	- 	AND RANSPORT OIL AND NATURA	Effective 1-1-65						
OPERATOR / PRORATION OFFICE Operator									
Skelly 01.	l Company								
Box 730 -	Hobbs, New Mexico								
Reason(s) for filing (Check properties New Well	Change in Transporter of: Oil Dry	= 1	uttery location packed						
If change of ownership give na and address of previous owner	me								
DESCRIPTION OF WELL A	ND LEASE								
Lea "B"	10 1/4 1 1	Name, Including Formation	Kind of Lease State, Federal or Fee						
Location		440							
	278 Feet From The South	ine and 660 Feet Fr	om The West						
Line of Section	, Township 17, Range	31 a.b. , NMPM,	Lacy County						
DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL G								
Texas New Mexico Pi	ce Line Company	Address (Give address to which ap	oproved copy of this form is to be sent)						
Name of Authorized Transporter of	f Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)						
If well produces oil or liquids,	Weljamar Plant Unit Sec. Twp. Rge.	Box 135 - Eurice : Is gas actually connected?	New Mexico						
give location of tanks.	"A" 28 17-5 31-E	Yea	6-1-1960						
If this production is commingle COMPLETION DATA	d with that from any other lease or pool	, give commingling order number:							
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.						
Date Spudded									
Date Spaaged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations			Don'th Capture Class						
			Depth Casing Shoe						
UOL E 0175		D CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total							
OIL WELL Date First New Oil Run To Tanks	able for this d	epin or de jor juli 24 hours)	oil and must be equal to or exceed top allow-						
Date First New Oil Hun 10 lanks	Date of Test	Producing Method (Flow, pump, gas	(色色)						
Length of Test	Tubing Pressure	Casing Pressure	CHOKE SIZE						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	1965						
	OII - DDISI	MAR	Gas - MCF						
C.1.C. 1157. T		7.0	OFFICE						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
		Bata. Condensate, MIMCL	Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Pressure	Cdsing Pressure	Choke Size						
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV MAK APPROVED	NOISSIMMOD NOITA						
		721 + (7)	7 (6) 0						
II was and complete to	coor or my knowledge and pelier,	BY /// X (1/7/1/)	11114						
(Standards)		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well is accompanied.							
						tendent :	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
					March 9, 1965	:	able on new and recompleted w	vells.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.