

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Oil Cons.

M. Div-Dist 2

Budget Bureau No. 1004-0135

1301 W. Grand Avenue
Artesia, NM 88210

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. WELL NAME AND NO. 78	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. API WELL NO. 30-015-05366	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1278' FSL & 660' FWL Unit M		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3859' DF	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>

(Other) Recomplete to Seven Rivers

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 3/08/01 MIRU Key Well Service. ND WH. RU BOP. Computalog WL perf. Fren Seven Rivers f/2363'-65',77'-79',94'-98',2413'-15',30',36',37',45',48',51',52',57',62',70' & 71' w/2 SPF. RD WL. Tagged plug @ 3085'. RIH w/AD-1 pkr. & 2-3/8" tbg. to 2471'. Spotted 200 gals. 15% NE-FE acid across perfs. Set pkr. @ 2250'. Tbg. @ 2344'. Hughes acidized Fren Seven Rivers 2363'-2481' w/3800 gals. 15% NE-FE acid w/75 ball sealers. Formation broke @ 2300#. No ball action. ATP 2340# @ 4 bpm. MTP 2400# @ 4.4 bpm. Flushed w/18 bbls. fresh water. ISIP 1600#. 5 min. 1510#. 10 min. 1480#. 15 min. 1460#. 1 hr. SI 1280#.
- 3/09/01 RIH w/pkr. & tbg. to 2500'. POH w/2-3/8" tbg. LD pkr. RIH w/2-3/8" tbg. Tbg. @ 2533.5'. SN @ 2503.5'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 12' pump. Left well pumping to Battery "B". RDMO.
- 4/20/01 MIRU Tyler Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-3/8" tbg. LD BHA. RU Signal WL & perf. Upper Fren Seven Rivers f/2245'-47',51',52',57',58',66',67',68',80'-82',92'-94',2306', & 15'-17' w/2 SPF (40 holes). RIH w/RBP & pkr. assembly on 2-3/8" tbg. Set RBP @ 2340'. Pulled to 2000'.
- 4/23/01 RIH to 2320'. Spotted 200 gals. 15% NE-FE acid across perf. intervals. Pulled to 2150' & pkr. would not set. POH w/2-3/8" tbg. LD pkr. RIH w/2-3/8" x 5-1/2" Arrow set compression pkr. & 2-3/8" tbg. to 2150'. Set pkr. Formation broke @ 2300#. Acidized Seven Rivers 2245'-2317' w/3000 gals. 15% NE-FE acid w/60 ball sealers. ATP 2240# @ 4.8 bpm. MTP 2300# @ 4.8 bpm. Did not ball out. Best block 110#. Broke to 60#. Flushed w/13 bbls fresh water. ISIP 1490#. 5 min. 1370#. 10 min. 1330#. 15 min. 1310#. RD Hughes. 1 hr. SI 350#.
- 4/24/01 Released pkr. TIH w/pkr. through perfs. POH to 2200' & set pkr. Released pkr. & TIH. Retrieved RBP. POH w/tools. RIH w/2-3/8" tbg. SN @ 2458'. RIH w/rods & 2-1/2" x 1-1/2" x 12' RWBC pump. Left well pumping Battery "B".

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

DATE <u>July 11, 2001</u>	
ACCEPTED FOR RECORD	
DATE <u>SEP 28 2001</u>	
<u>ACS</u> ALEXIS C. SWOBODA PETROLEUM ENGINEER	