	· ·		. 6000	IZ=ON	Pour app	proved.	-
		st'	BMIT IN	LICATE*	n Expires a	Bureau No. 1004-c August 31, 1985	~ 17.7
(Former)	by 9-331) DEPARTMENT OF THE INTE		se ⊌ldei⊥t	3	1	NATION AND BERIAL	, O (
	BUREAU OF LAND MANAGEME	NI			LC-029		
	SUNDRY NOTICES AND REPORTS			* 1. * * * * * * * * * * * * * * * * * *	G. IF INDIAN, A	LLOTTEE OR TRIBE NA	AME
(Do not use this form for proposals to urill of the Company of the	back to a (different	reservoir.			
1.		- - - - - - - - - - - - - -			7. UNIT AGREEM	IENT NAME	 ·
OIL WELL	X WELL OTHER JUN 22 198	7			1		
2. NAME	OF OPERATOR				8. FARM OR LEA	ASE NAME	
Tex	kaco Producing Inc. 🐓 📉 O. C. D.	3			Skelly	Unit	
3. ADDRE	ARTESIA, OFFIC	E			9. WELL NO.		
Р.	O. Box 728, Hobbs, New Mexico	88240	_RFC	EIMED BY	3.0		
	TION OF WELL (Report location clearly and in accordance with a lso space 17 below.)	ny State requ	i frebjen is.	, 5	10. FIELD AND I	rg-Jackson	
At su	ırface	1	HIN	-5 1987	K-ÖN-	GB-SA	
IIn i	t Tottom U 1000! ENT & 660! EE		0011	3 1307	11. SEC., T., B., SURVEY O	M., OR BLK. AND OR AREA	
Onl	it Letter H, 1980' FNL & 660' FE	·Ľ	С), C. D.	1	3-17S-31E	
14. PERM	IT NO. 15. ELEVATIONS (Show whether	DF, RT, GR. etc	ARTE	STA, OPERE	1	PARISH 13. STATE	
30-	-015-05368 3886' DF	•			Eddy	NM	
16.		N					
10.	Check Appropriate Box To Indicate	Nature of	Notice	, Keport, or C	other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
TEST	WATER SHUT-OFF PULL OR ALTER CASING	W A	ATER SHUT	7-0 FF	REPA	IRING WELL	
FRAC	TURE TREAT MULTIPLE COMPLETE	FR	ACTUBE T	REATMENT) ALTE	RING CASING	
8110	OT OR ACIDIZE ABANDON®	SH	OOTING O	R ACIDIZING	ABAN	DONMENT*	
	CHANGE PLANS	(0	ther)	· Report results	of multiple comp	pletion on Well	
(01)			Comple	etion or Recomple	etion Report and	Log form.)	
pro	HBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin posed work. If well is directionally drilled, give subsurface lo	ient details. s cat ions and i	and give neasured	pertinent dates, and true vertica	including estima I depths for all i	ted date of starting markers and zones p	any erti-
nei	nt to this work.) *						
1)	MIRU pulling unit. Install BOP	,					
_,							
2)	RIH with 2 7/8" workstring to					WP	
	tubing valve on 2 7/8" tubing	. Sti	ng in	ito cemen	it		
	retainer at 2806'. Backflow u	intil f	easib	ole to wo	ork on we	11.	
21	DOM seith 2 7/04 tubing DIM se					2 7/01	
3)	POH with 2 7/8" tubing. RIH w tubing. Drill out cement reta						
	RBP at 3164'. POH. RIH and r				Culate S	and off	
	RBF at 5104. Foll. Rill and I	ecrie	G INDI	. 1011.			
4)	TIH with 4 3/4" bit on 2 7/8"	tubing	. c1	ean out	to PBTD	at 3845'.	
-,	Circulate hole clean. POH.	· · · · · · · ·					
5)	TIH with 2 3/8" tubing, pump,	and ro	ds.	Place we	ell on pro	oduction.	
	•						
18. I here	by certify that the foregoing is true and correct				397-35	71	
SIGNI	ED Jakeac	Hobbs	Area	Superint	endent.		1987
544 14 . At 15575					DATE		
(This	space for Federal or State office use)	ARBA MAGAGI			-		
	0122 D1 =3 11100	CARLSBAD HE	SOURCE A	NEA	DATE	6.1887	
COND	ITIONS OF APPROVAL, IF ANY:						-