

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO

LC-029418 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Texaco Producing Inc. ✓
3. ADDRESS OF OPERATOR
PO Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit Letter H, 1980' FNL and 660' FEL
14. PERMIT NO.
30-015-05368
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3886' DF

OCT 21 11 13 AM '87

CARLSBAD RESOURCE
AREA HEADQUARTERS

RECEIVED

NOV 06 '87

O.C.D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

50

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson
7R-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T17S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU pulling unit, 8/21/87. Pull tubing.
- 2) RIH with bit, d.c., and 2 7/8" workstring. Drill on cement retainer at 2806'. Slips on cement retainer released, but pressure would not equalize.
- 3) Pressure up on casing to 700 psi. Pressure bled down to 200 psi. Hole in casing above cement retainer at 2806'.
- 4) Rig up snubbing unit. Snub tubing out of hole to 2120'. Pressure equalized. Pushed cement retainer to 3157'. POH.
- 5) RIH with Poorboy shoe on workstring. POH. Recover rubber and lower setting cone.
- 6) RIH with overshot. POH. No recovery.
- 7) RIH with taper tap. Rotate. POH. Tap rotating on top of fish. No recovery.
- 8) RIH with workstring. Spot 30 sxs cement from 3070' to 3170'. POH.
- 9) RIH with cement retainer and set at 2222'. Could not pump below retainer. Spot 10 sxs cement above cement retainer. POH.
- 10) RIH with bit, d.c., and workstring. Drill on cement and cement (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

397-3571

TITLE Hobbs Area Superintendent DATE 10/16/87

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD
DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD

ENDING 10/30/88

*See Instructions on Reverse Side

SJS

CARLSBAD, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; fluid or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

retainer at 2222'. W 1 back flowing from below retainer. Snub out of hole with tubing, d.c., bit, and cement retainer.

- 11) RIH with workstring to $\pm$ 3130' (RBP at 3164').
- 12) By Rotary Wireline, set 5.7" CIBP at 3100' in 7" casing. Dumped 50' of cement on top of CIBP (TOC at 3050').
- 13) Set 5.7" CIBP at 2787'. Dumped 50' of cement on CIBP. PBTB 2737'. Waterflow out of casing stopped. SION.
- 14) Located hole in casing between 726' and 759' with packer. Tested 7" casing above 726' to

500 psi - OK. POH with tubing.

- 15) Rig down pulling unit.