

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

50

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson  
7R-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T17S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

JUL 14 '88

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240 C. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter H, 1980' FNL & 660' FEL

14. PERMIT NO.

30-015-05368

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3886' DF 3882' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

- 1) MIRU pulling unit. Install BOP. RIH with tubing. Tag PBTD at 2737'.
- 2) Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
- 3) Pull up hole. Spot 250' (48 sxs.) plug of Class "H" cement (15.6 ppg, 1.18 cu. ft./sx., 5.19 gal./sx.) from 1650' to 1900' (base of salt at 1675', top of cement behind 7" casing at 1840').
- 4) POH. RIH with 7% cement retainer to  $\pm$  650'. Establish rate into casing leak at 726'-759'. Set cement retainer. Squeeze casing leak with 150 sxs. of Class "H" cement with 2% CaCl<sub>2</sub>. Spot 35' (7 sxs.) cement on top of retainer.
- 5) Pull up hole. Spot 104' (20 sxs.) cement from 104' to surface.
- 6) Cut off wellhead. Install marker. Rig down pulling unit. Clean location.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent DATE 6/20/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side