

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ JUL 11 11 30 AM '88

2. NAME OF OPERATOR
Texaco Producing Inc. ✓

3. ADDRESS OF OPERATOR
PO Box 728, Hobbs, New Mexico 88240 RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter H, 1980' FNL & 660' FEL

JUL 20 '88

14. PERMIT NO.
30-015-05368

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3886' DF 3882' GL ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

50

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
7R-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T17S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) MIRU pulling unit. Install BOP. RIH with tubing. Tag PBTD at 2737'.

2) Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.

3) Pull up hole. Spot 250' (48 sxs.) plug of Class "H" cement (15.6 ppg, 1.18 cu. ft./sx., 5.19 gal./sx.) from 1650' to 1900' (base of salt at 1675', top of cement behind 7" casing at 1840').

4) POH. RIH with 7" cement retainer to ± 650'. Establish rate into casing leak at 726'-759'. Set cement retainer. Squeeze casing leak with 150 sxs. of Class "H" cement with 2% CaCl₂. Spot 35' (7 sxs.) cement on top of retainer.

5) Pull up hole. Spot 104' (20 sxs.) cement from 104' to surface.

6) Cut off wellhead. Install marker. Rig down pulling unit. Clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

397-3571

TITLE Hobbs Area Superintendent

DATE 6/20/88

(This space for Federal or State office use)
ORIG. SDO. RAJ. GRI

APPROVED BY CHIEF, MINERAL RESOURCES

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side