<u> </u>				
NO. OF COPIES REC	15			
DISTRIBUTIO				
SANTA FE	7			
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	7		
	GAS			
OPERATOR	1			
PRORATION OF				
Operator				

10

	DISTRIBUTION	NEW MEYICO OIL	0011057111717171			
	NEW MEXICO OIL CONSERVATION COMMISSION					
	FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1. Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
				RAL GAS		
	OIL	Ou				
	TRANSPORTER GAS					
	OPERATOR					
	PRORATION OFFICE			•		
	Operator					
	011 (
	Address					
	The Till Hotels to the	- 4°				
	Reason(s) for filing (Check proper box	r)	Other (Please explain	7.)		
	New Well	Change in Transporter of:		~		
	Recompletion	Oil Dry C	Gas			
	Change in Ownership		lensate Change Lesse	Name and hell had for of tank		
	If change of ownership give name	Hell formerly known as				
	and address of previous owner	THE S. S. P. STR. SHAPE S. A. S. P. LEWIS CO. L. L. L. L.	3			
11.	DESCRIPTION OF WELL AND	LEASE Skelly Of Cons	The Bu No.	•		
	Lease Name	LEASE Skelety Of Comp. Well No. Pool Name, Including	Formation Kind or	Lease No.		
	Skelly Unit	79 8/1/2 . 90	State, 1	Federal or Fee Pederal		
	Location	13 100				
	Intelletter M 446		. 1000			
	Unit Letter R ; 660	Feet From The South L	ine andFeet	From The West		
	Line of Section 92 To	wnship 1/25 Range	31/8 , NMPM, Eddy	-		
	23 10	Another Times	J. N.	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Oi.	or Condensate	Address (Give address to which	approved copy of this form is to be sent)		
	Tokas - New Partice (Tipe Line Co.	box 1510 - McCland,			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas		approved copy of this form is to be sent)		
		Maljamar Plant	Son 1135 - Eccire.			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	1 174 745	¥2.8			
		<u> </u>		8-7-60		
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool	, give commingling order number	r:		
44.		Cil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	$\mathfrak{d} \mathfrak{d} \mathfrak{d} = \mathfrak{d}(X)$		January Danie Heavy		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	•					
ĺ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	, , , , , , , , , , , , , , , , , , , ,		, , , , , , , , , , , , , , , , , , , ,	Tabling Depth		
	Perforations			Depth Casing Shoe		
				Sopin Caeing Shee		
- 1	TUBING, CASING, AND CEMENTING RECORD					
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CACKE CENEUE		
ł	11012 3122	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
}						
}						
٠. ا				- <u>-</u> i		
	TEST DATA AND REQUEST FOOIL WELL		after recovery of total volume of loa lepth or be for full 24 hours)	ed oil and must be equal to or exceed top allow.		
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	ags lift etc.)		
	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		readong Mothed (read) pump,	3 • • • • • • • • • • • • • • • • • • •		
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				CHORA BIZA		
ŀ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
				J. 1101		
Ļ						
	GAS WELL					
٢	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
1	moral floor floor morals	Long. or Tool	BDIA: Condensate/MMCF	Gravity of Condensate		
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control Descent (Chub-4m)	0) 1 0		
		. animy transma (SUME-IU)	Casing Pressure (Shut-in)	Choke Size		
L			1			
VI.	CERTIFICATE OF COMPLIANO	DE	OIL CONSE	RVATION COMMISSION		
				and the state of		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED, 19			
			BY W.a. Gressett			
_			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
_						
-	(Tit	le)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	<u>.</u>			Fill out only Sections I, II, III, and VI for changes of owner,		
•	(Dai	(e)		sporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.